

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
(Other instruct.
verse side)

DATE

Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO

NM031963

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
MERIT ENERGY COMPANY
3. ADDRESS OF OPERATOR
12221 MERIT DRIVE, STE 500 DALLAS, TEXAS 75251
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
UNIT A SEC 5 T24S R31E - 660 FEL 660 FNL EDDY, NEW MEXICO
14. PERMIT NO
15. ELEVATIONS (Show whether DP, RT, GR, etc.)

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
SUNDANCE FEDERAL #3
9. WELL NO.
30-015-27389
10. FIELD AND POOL, OR WILDCAT
SAN DUNES W. DELAWARE
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 5 - T24S R31E
12. COUNTY OR PARISH
EDDY
13. STATE
NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

DRILLING REPORTS

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

07/11/93 DRILLING @ 7375'. MADE 545' IN LAST 24 HRS. DEVIATION SURVEY @ 6939', 1/2 DEG. @ 7280', 3/4 DEG. MUD 8.9 PPG, 30 VIS, 15 WL, 10 PH. DC \$8,853 TCTD = \$187,962
07/12/93 DRILLING @ 7855'. MADE 480' IN LAST 24 HRS. DEVIATION SURVEY @ 7778', 1 1/4 DEG. MUD 8.9 PPG 30 VIS, 15 WL, 10 PH.
07/13/93 TD @ 8129'. MADE 274' IN LAST 24 HRS. DEVIATION SURVEY @ 8129', 1 DEG. MUD 9 PPG, 30 VIS, 14 WL, 10 PH. RIG UP SCHLUMBERGER TO RUN OPEN HOLE LOGS. DC \$3,793 TCTD = \$199,750
07/14/93 RUNNING 5 1/2" CSG. TD @ 8129. SCHLUMBERGER LOGGED WITH GR/DLL/MSFL/CNL/LDT/EPT. RD SCHLUMBERGER. TRIPED IN HOLE WITH DP & COLLARS. CAME OUT LAYING DOWN. RU CASING C REW. START IN HOLE WITH 5 1/2" CSG. DC \$22,636 TCTD = \$222,386
07/15/93 RAN 196 JTS 5 1/2" (15.5/17#) TO 8129'. SET DV TOOL @ 6200'. CMT'D FIRST STAGE WITH 500 SX CLASS H (15.7 PPG). SECOND STAGE WITH 400 SX C-LITE TAILED WITH 100 SX C NEAT. BUMPED PLUG @ 7:35 PM. SDWOC. FRR @ 1:00 AM. DC \$54,333 TCTD = \$276,719

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE PROD. ADMINISTRATOR

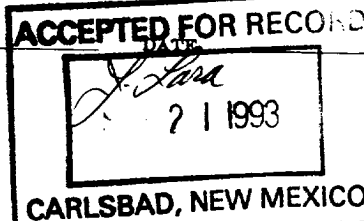
DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side