

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
(Other Inst.
verse side)

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on re

Approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	RECEIVED
2. NAME OF OPERATOR MERIT ENERGY COMPANY	AUG 23 1993
3. ADDRESS OF OPERATOR 12221 MERIT DRIVE, STE 500 DALLAS, TEXAS 75251	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface UNIT A SEC 5 T24S R31E - 660 FEL 660 FNL EDDY, NEW MEXICO	
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO. NMO31963	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME SUNDANCE FEDERAL #3	
9. WELL NO. 30-015-27389	
10. FIELD AND POOL, OR WILDCAT SAN DUNES W. DELAWARE	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 5 - T24S R31E	
12. COUNTY OR PARISH EDDY	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

DRILLING REPORTS

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07/22/93

SWAB BACK ACID LOAD, WELL TRYING TO FLOW. POH W/TBG AND RIG UP BJ TO FRAC DOWN CASING. FRAC'D W/75,000 GAL SPECTRA FRAC G-3000, 195,860# 16/30 OTTAWA, AND 63,660# 16/30 RESIN COATED SAND. AIR+20.3 BPM, MAX PRESSURE = 1030#, AVG PRESSURE = 500#. ISIP = 687#. FORCED CLOSE @ 460#. SDFN.
DC \$69,331 TCTD = \$409,829

07/23/93

SIP 0#. RIH W/NOTCHED COLLAR AND TBG. TAG FILL @ 7848. RU REVERSE UNIT AND #2 TRUCK. REVERSE SAND OUT TO TD (8094). POOH W/TBG. RIH W/TBG AND PKR TO 7612' (EOT). SET PKR AND TEST OKAY. ND BOP. NU WELLHEAD. SIFN.
DC \$8182 TCTD = \$418,061

J. Lora
18 1993

RECEIVED
JUL 26 11 13 AM '93
CAMP AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Pruthi Duggers

TITLE PROD. ADMINISTRATOR

DATE

7/23/93

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

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OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MERIT ENERGY COMPANY

3. ADDRESS OF OPERATOR

12221 MERIT DRIVE, STE 500 DALLAS, TEXAS 75251

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

UNIT A SEC 5 T24S R31E - 660 FEL 660 FNL EDDY, NEW MEXICO

14. PERMIT NO.

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NM031963

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estimated date of starting any for all markers and zones perti-

17. DESCRIBE PROPOSED proposed work. 07/14/93
nent to this work.

RUNNING 5 1/2" CSG. TD @ 8129. SCHLUMBERGER LOGGED WITH GR/DLL/MSFL/CNL/LDT/EPT. RD SCHLUMBERGER. TRIPED IN HOLE WITH DP & COLLARS. CAME OUT LAYING DOWN. RU CASING C REW. START IN HOLE WITH 5 1/2" CSG.
DC \$22,636

TCTD = \$222,386

07/15/93

RAN 196 JTS 5 1/2" (15.5/17#) TO 8129'. SET DV TOOL @ 6200'. CMT'D FIRST STAGE WITH 500 SX CLASS H (15.7 PPG). SECOND STAGE WITH 400 SX C-LITE TAILED WITH 100 SX C NEAT. BUMPED PLUG @ 7:35 PM. SDWOC. FRR @ 1:00 AM.
DC \$54,333

TCTD = \$276,719

07/17/93

CLEAN LOCATION. FENCE PITTS. SET ANCHORS. MIRU WSU. RIG UP REVERSE UNIT, UNLOAD TBG & TALLY. RIHW/ BIT, COLLARS & TBG TO DV TOOL & DRILL OUT. DRILL OUT TO 8094'. PRESSURE TEST CSG TO 100#. DISPLACE HOLE W/3% KCL. POOH W/TBG.
DC \$30,943

TCTD = \$307,662

07/18/93

RU SCHLUMBERGER TO RUN Cased HOLE LOGS. RAN CET & CBL. PERF'D 1 SPF 7812, 7813, 7818.5, 7822.5, 7828, 7836, 7835, 7841, 7846.5, 7850.5, 7857, 7862, 7867, 7912, 7925, 7945.5, 7946.5, 7950, 7955.5. TOTAL 19 HOLES. SIFD.
DC \$10,227

TCTD = \$317,849

07/19/93

RIH W/TREATING PKR & TBG. SPOT ACID ACROSS PERFS. PUMP 1500 GAS 7 1/2% ACID. AIR = 5 BPM. BALLED OUT W/10 BALLS. ISIP 420, 510#; 10 MIN 510#; 15 MIN 490#. SWAB BACK ACID JOB. SWAB BACK 83 BW; 34 BO

18. I hereby certify that the foregoing is true and correct

SIGNED

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