

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MERIT ENERGY COMPANY

3. ADDRESS OF OPERATOR

12221 MERIT DRIVE, STE 500 DALLAS, TEXAS 75251

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

1980 FEL & 660 FWL
SEC 5 T24S R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO

NM031963

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SUNDANCE FEDERAL #4

9. WELL NO.

30-015-27390

10. FIELD AND POOL, OR WILDCAT

SAND DUNES W. DELAWARE

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 5 T24S R31E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

DRILLING REPORTS

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

06/27/93

DRILLING @ 6953'. MADE 823' IN LAST 24 HRS. DEVIATION SURVEY @ 6493, 1 1/4 DEG. MUD 8.7 PPG, 30 VIS, 10 PH, 12 WL.
DC \$12,102 TCTD= \$194,238

06/28/93

DRILLING @ 7600'. MADE 637' IN LAST 24 HRS. DEVIATION SURVEY @ 6964, 3/4 DEG. @ 7442, 1 DEG. MUD 8.9 PPG, 30 VIS, 10 PH, 15 WL.
DC \$10,317 TCTD= \$204,555

06/29/93

TD @ 8135'. MADE 535' IN LAST 24 HRS. DEVIATION SURVEY @ 7916', 3/4 DEG. MUD 8.8 PPG, 30 VIS, 15 WL, 10 PH, 40 K CHLORIDES. 10 STAND SHORT TRIP, NO FILL. TRIPPING OUT OF HOLE TO LOG. SCHLUMBERGER ON LOCATION.
DC \$9,245 TCTD= \$213,800

06/30/93

SCHLUMBERGER RAN LOGS CNL/LDT/MSFL/ARI/GR CALIPER. LAYDOWN DRILLPIPE. RIG UP CASING CREW, BEGIN RUNNING 5 1/2" PRODUCTION STRING.
DC \$5,455 TCTD= \$219,255
DH COST = \$219,255

07/01/93

RAN 5 1/2" CSNG TO 8135' (1100' 17#, 6300', 15.5#, 735' 17#) DV @ 5513. CMT FIRST STAGE WITH 625 SX 50:50, POZ H. SECOND STAGE WITH 285 SX 35:65 POZ: C, TAIL WITH 100 SX CLASS C. PLUG DOWN @ 11:15 PM. RELEASED RIG. SD WOC.
DC \$75,456 TCTD= \$294,711

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE PROD. ADMINISTRATOR

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

ORIG. SGD. DAVID R. GLASS

JUL 8 1993

DATE

*See Instructions

CARLSBAD, NEW MEXICO