

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		11-26-93	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		DATE	
2. NAME OF OPERATOR Merit Energy Company			
3. ADDRESS OF OPERATOR 12221 Merit Drive, Suite 500, Dallas, TX 75251			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FEL & 660 FNL At top prod. interval reported below Same At total depth Same			
14. PERMIT NO.		DATE ISSUED 3-26-93	
15. DATE SPUDDED 6-17-93		16. DATE T.D. REACHED 6-29-93	
17. DATE COMPL. (Ready to prod.) 7-11-93		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3402 GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8135	
21. PLUG. BACK T.D., MD & TVD 8087		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY XX		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7812'-7993' Delaware	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CNL/LDT/MSFL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASINO SIZE		WEIGHT, LB./FT.	
13 3/8		54.5	
8 5/8		24 & 32	
5 1/2		17 & 15.5	
DEPTH SET (MD)		HOLE SIZE	
670		17 1/2	
4068		11	
8135		7 7/8	
CEMENTING RECORD		AMOUNT PULLED	
522 sx C1 C		None	
1400 sx C1 C		None	
1010 sx C1 C		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
2 7/8		DEPTH SET (MD)	
7993		PACKER SET (MD)	
7993		31. PERFORATION RECORD (Interval, size and number) 7812' - 7993' 1 spf total 19 holes size 1/3"	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)	
7812'-7993'		AMOUNT AND KIND OF MATERIAL USED	
		Acidize w/1300 gls Pentol acid	
		Frac w/253,813# sand	
33. PRODUCTION		DATE FIRST PRODUCTION 7-5-93	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7-22-93		HOURS TESTED 24	
CHOKE SIZE 20/64		PROD'N. FOR TEST PERIOD 354	
OIL—BBL. 354		GAS—MCF. 390	
WATER—BBL. 100		GAS-OIL RATIO 1102	
FLOW. TUBING PRESS. 650		CASING PRESSURE 0	
CALCULATED 24-HOUR RATE 354		OIL—BBL. 354	
GAS—MCF. 390		WATER—BBL. 100	
OIL GRAVITY-API (CORR.) 45.2		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
35. LIST OF ATTACHMENTS Plat, Deviation Survey, Logs		TEST WITNESSED BY	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED Regulatory Manager	
DATE 8-3-93			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Delaware Lime	4060	4060
				Cherry Canyon	5175	5175
				Brushy Canyon	6325	6325
				Bone Springs	7900	7900