

RECEIVED
Form 3160-5
(June 1990)
MAY 3 10 36 AM '93

NEW OIL CONS. COMMISSION

Drawer DD

UNITED STATES Artesia, NM 88210

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No

NM031963

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do ~~NOT~~ Use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merit Energy Company

3. Address and Telephone No

12221 Merit Dr-Suite 500-Dallas, TX 75251 (214)701-8377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FWL 660 FNL Sec 5 T24s R31E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sundance Federal#5

9. API Well No.

10. Field and Pool, or Exploratory Area

SandDunesW., Delaware

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☒ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per the conversation with Russell Whited, Jim Amios and Shannon Shaw on 4/23/93 pertaining to cement top of 5 1/2 long string tying back into 8 5/8 intermediate falling short of the 200' minimum tie in. It was agreed that due to completion procedure it was not economical to squeeze the area to get cement tie in back to 8 5/8 at this time. It was agreed that the backside could be monitored with a gauge for the life of the well and for the integrity of casing.

14. I hereby certify that the foregoing is true and correct

Signed

Russell Whited

Title Production Supt.

Date 4/24/93

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

PETROLEUM ENGINEER

Approved by

Conditions of approval, if any:

Title

Date JUN 10 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side