

NM-0010

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~~BLM~~ CARLSBADForm 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merit Energy Company

3. Address and Telephone No.

12221 Merit Drive, Suite 500, Dallas, TX 75251

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 5 T24S R31E
1980' FWL 660' FNL

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NMO31963

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sundance Federal #5

9. API Well No.

10. Field and Pool, or Exploratory Area

Delaware, Wildcat

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Drilling Reports
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

05/02/93 START HAULING IN FRAC FLUID. SI TBG PSI 1150.

05/04/93 SITP 1650#. OPEN WELL UP TO TEST UNIT, FLOWED 24 BBL AND DIED. SWAB WELL DOWN TO SN, RECOVERED 60 BBL OIL TOTAL, NO WATER. RELEASE PKR AND SWAB WATER OFF OF BACKSIDE. POOH WITH TBG AND PKR. RIH W/S STANDS TBG. SDFN WILL FRAC IN AM.

05/05/93 FRAC'D W/BJ SPECTRA FRAC. TOTAL OF 189,500# 16/30 OTTAW, 48,000# 16/30 RC SAND, AND 75,000 GAL 30# X-LINKED GEL. MAX CONC., 8 PPG. MAX SURFACE TREATING PRESSURE 1777#, MIN 78#. AIR 25 BPM DOWN 5 1/2" CSG. ISIP 605#. FORCED CLOSURE AT 7 GAL/MIN FOR 20 MIN. SDFN. WILL OPEN IN AM.
DC \$60,900 TCTD = \$394,802.1705/06/93 WELL DEAD NUBOP. RIH W/NOTCHED COLLAR 2 7/8 TBG. TAG FILL 7700'. RU REVERSE UNIT, CIRCULATE SAND, CLEAN OUT TO TD 8100'. LOST APX 130 BBL-2% KCL DURING CLEANOUT. SI-REVERSE UNIT: POOH WITH 10 STANDS TBG.
DC \$3721 TCTD = \$398,523.1705/07/93 FLOWING AT 10:30. 530 lbs. RIH TAG FILL 3' ABOVE PBTD. POOH WITH TUBING. PU RIH WITH PACKER & SET @ 7700' SWAB. PKR NOT HOLDING. POOH WITH PACKER. PU NEW PKR RIH SET 7700'. START SWABING, CUTTING TRACE OIL. STARTED FLOWING @ 10:30 PM WITH 570# ON TUBING. SI 12:00 MIDNIGHT.
DC \$3933 TCTD = \$402,456.17

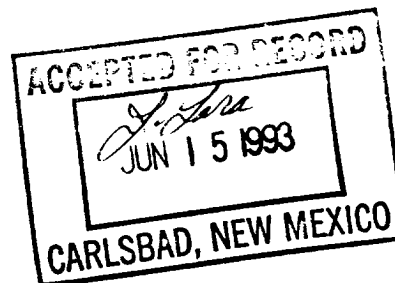
05/08/93 RELEASED WSU. FLOWING TO REST TANK @ 5-10 BBL/HR, 750-1000# FRP. OIL CUT VARYING 60-80%. AT 8 PM TURNED WELL TO TANK BATTERY AND SELLING GAS. TRANSFERRED 205 BBL OIL FROM TEST TANK TO BATTERY & LOADED HEATER. TANK BATTERY & FLOWLINE = \$75,000.

05/09/93 FLOWING TO BATTERY. 110 BBL OIL, 139 MCF, 89 BBL WTR. 680# FTP, 17/64 CHOKE. 2,000 + BBL LOAD WTR TO RECOVER.

tent dates, including estimated date of starting any proposed work. If well is directionally drilled, zones pertinent to this work.)*

05/10/93

FLOWING TO BATTERY. 242 BBL OIL, 304 MCF, 199 BW. 600# FTP, 17/64 CHOKE.



Signed

Title

Date

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side