

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐	
2. NAME OF OPERATOR MERIT ENERGY COMPANY			
3. ADDRESS OF OPERATOR 12221 MERIT DRIVE, SUITE 500, DALLAS, TEXAS 75251			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FWL & 660' FNL At top prod. interval reported below SAME At total depth SAME			
14. PERMIT NO. 3-26-93		15. DATE SPUDDED 4-4-93	
16. DATE T.D. REACHED 4-18-93		17. DATE COMPL. (Ready to prod.) 5-4-93	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3401.8' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8120'		21. PLUG BACK T.D., MD & TVD 8100'	
22. INTERVALS COMPLETED ACCEPTED FOR COMPLETION		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7816' - 7986' DELAWARE		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN SDL/DSN/DLL/MSFL		27. WAS WELL CORRED SIDEWALL	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	54.5#	654'	17 1/2"
8 5/8"	24 & 32#	4050'	11"
5 1/2"	17 & 15.5#	8120'	7 7/8"
CEMENTING RECORD			
522 sx C1 C			
1260 sx C1 C			
1312 sx C1 C			
AMOUNT PULLED			
NONE			
NONE			
NONE			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8	7700	7700	
31. PERFORATION RECORD (Interval, size and number)			
7816 - 7986' 1 SPF 19 HOLES .4"			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7816-7986		ACID W/7 1/2% HCL NEFE	
		FRAC W/237,6500# &	
		75,000 GALS GELLED WATER	
33. PRODUCTION			
DATE FIRST PRODUCTION 5-4-93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING	
DATE OF TEST 5-11-93		WELL STATUS (Producing or shut-in) PRODUCING	
HOURS TESTED 24	CHOKE SIZE 17/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 220
			GAS—MCF. 250
			WATER—BBL. 100
			GAS-OIL RATIO 1136
FLOW. TUBING PRESS. 600	CASING PRESSURE Ø	CALCULATED 24-HOUR RATE →	OIL—BBL. 220
			GAS—MCF. 250
			WATER—BBL. 100
			OIL GRAVITY-API (CORR.) 45.2
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
TEST WITNESSED BY RUSSELL WHITED			
35. LIST OF ATTACHMENTS PLAT, DEVIATION SURVEY & LOGS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE REGULATORY MANAGER	
		DATE 5-11-93	