Submit to Appropriate District Office State Lease - 6 corries

State of New Mexico Energy, Minerals and Natural Resources Department

Form C	-101
Revised	1-1-8

Fee Lease — 5 copies	OILC	ONSERVATION	N DIVISION	API NO. (assigned	by OCD on New Wells)
DISTRICT I P.O. Box 1980, Hobbs, NM		P.O. Box 2088 inta Fe, New Mexico 8	}	30-0/3	27378
DISTRICT II P.O. Drawer DD, Artesia, NI		inta Fe, New Mexico o		5. Indicate Type of	STATE K FEE
			468 1 3 R 3	6. State Oil & Ga	
DISTRICT III 1000 Rio Brazos Rd., Aztec,	NM 87410		C. L. D.		LH-2460
APPLICATI	ON FOR PERMIT TO	O DRILL, DEEPEN, OI	R PEGEBACK		
1a. Type of Work:	OIT OIT LIMIT			7. Lease Name or	Unit Agreement Name
DRILL	RE-ENTER	DEEPEN	PLUG BACK		
b. Type of Well:		SINGLE .	MULTIPLE		
MEIT MEIT GYZ	OTHER	ZONE	ZONE	P0G0 36	STATE
2. Name of Operator				8. Well No.	
	POGO PRODUCING	COMPANY		9. Pool name or \	
3. Address of Operator	P 0 B0X 1034	O, MIDLAND, TEXA	AS 79702		ED DELAWARE
4. Well Location Unit Letter	: 2310 Feet Fr			30 Feet From	The WEST Line
Co-stine.	36 Towns	hin 25 SOUTH Ran	ge 29 EAST	NMPM EDI)Y County
Section					
		10. Proposed Depth	72001	Formation DELAWARE	12. Rotary or C.T. ROTARY
13. Elevations (Show whether	/ /	4. Kind & Status Plug. Bond BLANKET	15. Drilling Contracto TO BE SEL		Approx. Date Work will start UPON APPROVAL
	.5' GR				
17.		OPOSED CASING AN	ID CEMENT PROG	HAM	MENT EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CE	SURFACE
12"/2"	8-5/8"	24#	550' 7200'	1000	SURFACE
7-7/8"	5-1/2"	15.5# & 17#	1200	1000	00.07.02

THIS PROPOSED WELL IS A DELAWARE TEST. BOP SKETCH IS ATTACHED.

7 1 240 	
	Form 50 m CH PS Wender & MT
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	
I hereby certify that the information above is true and complete to the best of my knowledge and SIGNATURE	Division Operations Supr. DATE April 9, 1993
TYPE OR PRINT NAME Richard L. Wright	915-682-6822 TELEPHONE NO.
(This space for State Use) APPROVED BY Mark ledding TITLE CONDITIONS OF APPROVAL, IF ANY:	P DATE 412.93

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088
Santa Fe, New Mexico 87504-2088

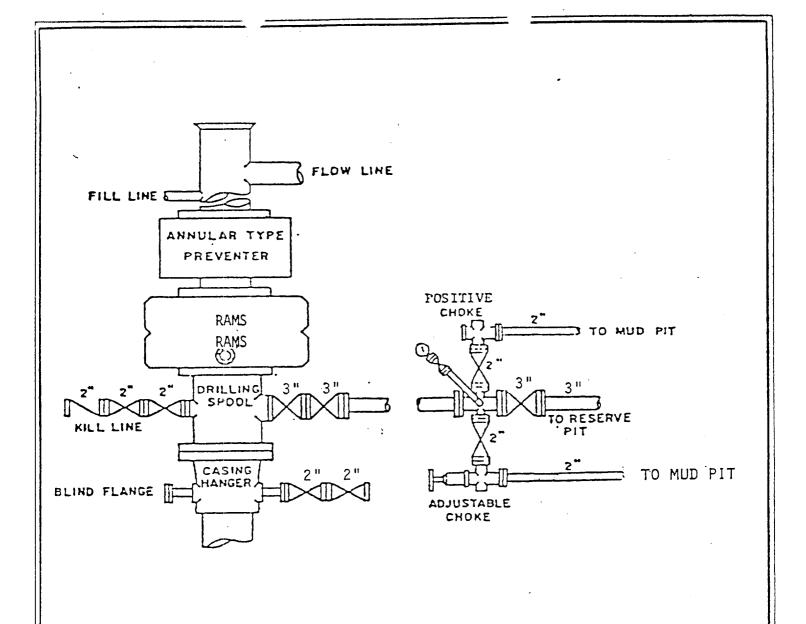
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			Lease		07470		Well No.			
POGO PRODUCING CO.				POGO 36	STATE		1			
Unit Letter	Section	Township	Range			County	EDDA			
L	36	25 SOUTH	<u></u>	29 EAST	NMPM	<u> </u>	EDDY			
Actual Footage Location of Well: 2310 feet from the SOUTH line and 330 feet from the WEST line										
2310 feet Ground Level Elev	· · · · · · · · · · · · · · · · · · ·		Pool		feet from	ше ,,,_о	line Dedicated Acreage:			
3037.5'	. Troduomig 1 oz	DELAWARE	LIND	ESIGNATED_	DEL AWARE		40 Acres			
	creage dedicated to	the subject well by colored p								
2. If more than	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?										
[] Yes	П №	If answer is "yes" type of	f consolidation	on						
If answer is "no	list of owners an	d tract descriptions which h	nave actually	been consolidate	ed. (Use reve	erse side of				
this form noone	10 WT						uitigation formed-nooling			
No allowable wotherwise) or u	rill be assigned to Intil a non-standar	the well unit all interest d unit, eliminating such in	s have been iterest, has l	consolidated (been approved b	y the Division	on.	nuzacion, forced-pooting,			
				T			OR CERTIFICATION			
	i			1	11	1 hereby	certify that the information			
	¦ 1			i	1 1		in in true and complete to the			
) 			1		best of my know	riedge and belief.			
	ļ			 		Signature	1. 1 8			
	ļ			1		Sull	add Mith			
				!		Printed Name	3			
	1					Richar	d L. Wright			
	+			+		Position	!			
	1					Division	Operations Supr.			
	1					Company	ADUCTNO CONDANY			
	Í			1			ODUCING COMPANY			
	i					Date	^il 9, 1993			
	: 			I		np:	11 3, 1330			
				ĺ		SURVEY	OR CERTIFICATION			
				 			by that the well location shown			
330'				<u> </u>		-	vas plotted from field notes of made by me or under my			
<u>-₹≕</u> -0)					-	nd that the same is true and			
	ì						he best of my knowledge and			
	i					belief.				
	i			i		Date Survey				
	í			ĺ	[RCH 31, 1993			
L				<u> </u>		Signature & Professiona				
2310	i									
-23	1 					چ چون	3-2Y - 10/10 1			
	i I			! 		37 37	ON MESON			
	 			! 	17	$\sim 4/7$	CONCOK B			
] 		7 1/4	1 6 Mon			
	!			 		V V	m ~ 1 1 2 2			
						Certificate	3230			
		1000 0010 5515	00 4500	1000 50	<u> </u>	1	MOSSICION DES 7977			
0 330 660	990 1320 1650	1980 2310 2640 20	00 1500	1000 50	0 0	19	U-11-0540			



BOP STACK

3000 PSI WORKING PRESSURE

BOP ARRANGEMENT