

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-015-27398
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LH-2460

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	Pogo 36 State
8. Well No.	1
9. Pool name or Wildcat	Undesignated Delaware

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Southwest Royalties, Inc.
3. Address of Operator P.O. Box 11390, Midland, Texas 79702

4. Well Location Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>25-South</u> Range <u>29-East</u> NMPM <u>Eddy</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3037.5'</u> GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-13-93: TD 5971'. Ran 5971' of 5-1/2", 15.5 #, J-55 LT&C casing. DV tool @ 5110', 1st stage - 100 sx "C" Pacesetter Lite w/6% gel, 5 PPS salt & 1/4 # celloseal; tailed w/150 sx class "C" w/.6% CF14, circulated 75 sx cement to surface.

5-14-93: Cemented 2nd stage w/536 sx "C" Lite w/6% gel, 5 PPS salt & 1/4 # celloseal; w/100 sx class "C" cement, closed DV tool, did not circulate cement.

5-18-93: PBDT 5937'. Circulate hole clean w/2% KCL water. Prep to run bond log and perforate.

5-19-93: Bond log indicated insufficient cement below zone of interest. TOC @ 4270'. Perforate and squeeze holes @ 5700'. Pumped 500 gals. super-flush and 5 bbls. treated water, pumped lead cement 100 sx Premium w/.6% Halad 322 and .6% Halad 344; pumped tail cement - 50 sx Premium w/3% KCL. Pumped 150 sx class "C" neat and displaced w/ 1/2 BFW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 5-26-93

TYPE OR PRINT NAME Ann E. Ritchie (915) TELEPHONE NO. 684-6381
686-9927

(This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS DATE JUN 7 1993
SUPERVISOR, DISTRICT II TITLE _____ DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____