

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

Handwritten: 957, Blum, D. J. M., ST, bcd

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

CONFIDENTIAL

WELL API NO. 30-015-27398
 5. Indicate Type of Lease STATE FEE
 6. State Oil & Gas Lease No. LH-2460

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIPP RESVR OTHER _____
 2. Name of Operator: Southwest Royalties, Inc. ✓
 3. Address of Operator: P.O. Box 11390, Midland, Texas 79702
 7. Lease Name or Unit Agreement Name: Pogo 36 State
 8. Well No. 1
 9. Pool name of Wildcat: Undesignated-Delaware

4. Well Location: Unit Letter L : 2310 Feet From The South Line and 330 Feet From The West Line
 Section 36 Township 25-South Range 29-East NMPM Eddy County

10. Date Spudded: 4-30-93
 11. Date T.D. Reached: 5-13-93
 12. Date Compl. (Ready to Prod.): 6-2-93
 13. Elevations (DF& RKB, RT, GR, etc.): GR 3037.5'
 14. Elev. Casinghead: 3038

15. Total Depth: 5971'
 16. Plug Back T.D.: 5933'
 17. If Multiple Compl. How Many Zones? n/a
 18. Intervals Drilled By: Rotary Tools Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name: 5666' - 5722' Getty Zone (Delaware)
 20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: CDL/GR/CNL DLL/ML/GR CBL/GR/CCL
 22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50 #	563'	17-1/2"	595 sx	0
8-5/8"	24 # & 32 #	3234'	11"	960 sx	0
5-1/2"	15.5 #	5971'	7-7/8"	2 stage - DV tool @ 5110'	0
				1st stage 250 sx	
				2nd stage 636 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
n/a					2-7/8"	5752'	n/a

26. Perforation record (interval, size, and number): 5666' - 5676' .5" 21 holes
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 5666' - 5676'
 AMOUNT AND KIND MATERIAL USED: 1500 gals. 7-1/2% NEFE Acid

28. PRODUCTION

Date First Production: 6-03-93
 Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping
 Well Status (Prod. or Shut-in): Producing
 Date of Test: 6-12-93
 Hours Tested: 24
 Choke Size: n/a
 Prod'n For Test Period: Oil - Bbl. 25 Gas - MCF 0 Water - Bbl. 246 Gas - Oil Ratio n/a
 Flow Tubing Press.: n/a
 Casing Pressure: 50
 Calculated 24-Hour Rate: Oil - Bbl. 25 Gas - MCF 0 Water - Bbl. 246 Oil Gravity - API - (Corr.) 36

29. Disposition of Gas (Sold, used for fuel, vented, etc.): n/a No gas made.
 Test Witnessed By: Al Perry

30. List Attachments: Open hole logs, Inclination survey, Cased hole logs.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Kate Ellison*
 Printed Name: Kate Ellison Title: Agent Date: 6-14-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand 3266	T. Todilto _____	T. _____
T. Brinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... 5416	to..... 5450	No. 3, from.....	to.....
No. 2, from..... 5596	to..... 5700	No. 4, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	818	818'	Sand - Anhydrite				
818	3266	2448'	Anhydrite-Self Evaporite	Section			
3266	5976	2710'	Sand with thin shales				