Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

State of New Mexico
unic Office Energy, Minerals and Natural Resources Legurtment

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

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Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT III	Santa	re, New Mic	ALCO OTEC	7 2000				
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR	ALLOWAR	I F AND	LITHORE	ZATION	COM	MEM	- - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Ī.	TO TRANS					C. C. J. A.	الأساران	
Operator	TO TRAINS	TONI OIL	אווט ואא	UNAL GA		Pi No.		
•				31	30-015-27398			
Southwest Royaltie					J-013-21	390		
P.O. Box 11390,	Midland, Texas	70702						
Reason(s) for Filing (Check proper bax)	midiand, lexas	79702	Oth	t (Please expla	nia)		 	
New Well	Change in Tran	sporter of		- (1 10 -20 1-20)	,			
Recompletion	Oil Dry							
Change in Operator	Casinghead Gas Con							
If change of operator give name	Campios Ca Co							
and address of previous operator								
II. DESCRIPTION OF WELL	ANDIFACE	1.1.1	San J					
Lease Name		Name, Includia	ng Formation		Kind o	of Lease	Le	ase No.
Pogo 36 State	1		•	Delaware		Federal or Fee	ı	2460
Location		ondeb.	Ignacca	Delaware			1 1311	2400
T	. 2310 Fee		outh .	. 3	20 -		Mont	
Unit LetterL	_ :Fed	From The So	Julii Lin	100	Fo.	et From The	West	Line
Section 36 Township	25-South Ran	ge 29-Ea	act N1	IPM.		Eddy		County
beedes 30 (ownship	, 23 boden kan	27 13	43C 119					county
III. DESIGNATION OF TRAN	SPORTER OF OIL	ND NATUI	RAL GAS					
Name of Authorized Transporter of Oil	Or Condensate			address to wi	hich approved	copy of thus fo	em is to be se	ni)
Scurlock - Permian	P.O. Box 1183, Houston, Texas 77001							
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)							
Sid Richardson Car		ne Co.	1	ain Stre	• •			
If well produces oil or liquids,			is gas actuali	connected?	When		<u> </u>	
give location of tanks.	•	-S 29-E	No		•		ealty Ar	nroval
If this production is commingled with that i			·		Lopo	H DLM K	carryvi	PLUYAL
IV. COMPLETION DATA	nom any outsi lease or poor,	, gree containings	ing order durin					
TV. COM ELHONDATA	Oil Well	Gas Well	New Well	Workover	D	Dive Deal	Same Res'v	Diff Resiv
Designate Type of Completion		J CALL WELL	I X	MOUTOAGL	Deepen	Ling pack	1 STUDE KET A	pili keta
Date Spudded	Date Compl. Ready to Pro		Total Depth		<u> </u>	P.B.T D.	L	
4-30-93	6-2-93		,			5933'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		5971' Top Oil/Ges Pay			Tubing Depth		
3037.5' GR	Getty (Delaware)		5666'		5752 '			
Perforations	Getty (Detaw	are,	1	2000		Depth Casin		
5466 - 5676						'	•	
3000	TUBING, CA	SING AND	CEMENTI	NG RECOR	D	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"			563'		595 sx		
11"	8-5/8"		<u> </u>	3234'		960 sx		
7-7/8"	5-1/2"		5971'			886 sx - 2 stage		
· · · · · · · · · · · · · · · · · · ·	1		1 39/1		·	DV @ 5110'		
V. TEST DATA AND REQUES	ST FOR ALLOWAB	LE					<u> </u>	
	recovery of total volume of la		be equal to o	exceed too all	owable for thi	s depth or be	for full 24 hou	rs.)
Dute First New Oil Rus To Tank	Date of Test			sthod (Flow, p				A 11
6-4-93	6-12-93							5 · 2 · 2 5
Length of Test	6-12-9	1	1	Pumr	`		,	
	Tubing Pressure	3	Casing Press	Pumr	2	Choke Size		p + 1.1
24 hours	Tubing Pressure		Casing Press	Tue .		Choke Size	n/a	eng + lat
I .			Casing Press Water - Bbis	 50 բ		Choke Size	n/a	eng + 1.1
24 hours Actual Prod. During Test	Tubing Pressure 50 psi Oil - Bbls.			ле 50 г			n/a	engrif let
24 hours Actual Prod. During Test 271	Tubing Pressure 50 psi			 50 բ				engriplet
24 hours Actual Prod. During Test 271 GAS WELL	Tubing Pressure 50 psi Oil - Bbls. 25		Water - Bole	50 p		Gas- MCF	0	eng 4tal
24 hours Actual Prod. During Test 271	Tubing Pressure 50 psi Oil - Bbls.		Water - Bole	ле 50 г			0	esrg 4 to t
24 hours Actual Prod. During Test 271 GAS WELL Actual Prod. Test - MCF/D	Tubing Pressure 50 ps i Oil - Bbls. 25 Length of Test		Water - Bbis	50 g 246		Gas- MCF	O Condensate	eorg 4 to 1
24 hours Actual Prod. During Test 271 GAS WELL	Tubing Pressure 50 psi Oil - Bbls. 25		Water - Bbis	50 p		Gas- MCF	O Condensate	essy of tal
24 hours Actual Prod. During Test 271 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Tubing Pressure 50 ps i Oil - Bbls. 25 Length of Test Tubing Pressure (Shut-in)		Water - Bbis	50 g 246		Gas- MCF	O Condensate	eng Alat
24 hours Actual Prod. During Test 271 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Tubing Pressure 50 ps i Oil - Bbls. 25 Length of Test Tubing Pressure (Shut-in) CATE OF COMPLI	ANCE	Water - Bbis Bbis. Conde	50 p 246 name/MMCF ure (Shut-in)	osi	Gas- MCF Gravity of Choke Size	OCondensate	ONI
24 hours Actual Prod. During Test 271 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regu	Tubing Pressure 50 ps i Oil - Bbls. 25 Length of Test Tubing Pressure (Shut-in) CATE OF COMPLI	ANCE	Water - Bbis Bbis. Conde	50 g 246	osi	Gas- MCF Gravity of Choke Size	OCondensate	ON
24 hours Actual Prod. During Test 271 GAS WELL Actual Prod. Test - MCF/D Testing Method (puot, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regularision have been complied with and	Tubing Pressure 50 ps i Oil - Bbls. 25 Length of Test Tubing Pressure (Shut-in) CATE OF COMPLI	ANCE	Water - Bbis Bbis. Conde	50 p 246 name/MMCF ure (Shut-in)	osi NSERV	Gas- MCF Gravity of Choke Size	O Condensate DIVISIO	ON
24 hours Actual Prod. During Test 271 GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC Thereby certify that the rules and regu	Tubing Pressure 50 ps i Oil - Bbls. 25 Length of Test Tubing Pressure (Shut-in) CATE OF COMPLI	ANCE	Water - Bbis Bbis. Conde	246 246 see (Shut-in) OIL COI	NSERV	Gas- MCF Gravity of Choke Size	O Condensate DIVISIO	ON
24 hours Actual Prod. During Test 271 GAS WELL Actual Prod. Test - MCF/D Testing Method (puos, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regulations have been complied with and	Tubing Pressure 50 ps i Oil - Bbls. 25 Length of Test Tubing Pressure (Shut-in) CATE OF COMPLI	ANCE	Water - Bbis Bbis. Conde	50 p 246 name/MMCF ure (Shut-in)	NSERV	Gas- MCF Gravity of Choke Size	O Condensate DIVISIO	DN
24 hours Actual Prod. During Test 271 GAS WELL Actual Prod. Test - MCF/D Testing Method (puot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and compléte to the best of my	Tubing Pressure 50 ps i Oil - Bbls. 25 Length of Test Tubing Pressure (Shut-in) CATE OF COMPLI	ANCE	Bbis. Conde	246 246 MMCF ure (Shut-in) OIL COI	NSERV	Gravity of Choke Size ATION JUN 2 1	O Condensate DIVISIO 1993	DN
24 hours Actual Prod. During Test 271 GAS WELL Actual Prod. Test - MCF/D Testing Method (puot, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regulation have been complied with and	Tubing Pressure 50 ps i Oil - Bbls. 25 Length of Test Tubing Pressure (Shut-in) CATE OF COMPLI	ANCE on bowe	Water - Bbis Bbis. Conde	246 246 MMCF ure (Shut-in) OIL COI	NSERV	Gravity of Choke Size ATION JUN 2 1	O Condensate DIVISIO 1993	DN

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

6-14-93

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

(915) 684-6381/686-9927

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.