

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27398
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LH - 2460
7. Lease Name or Unit Agreement Name Pogo 36 State
8. Well No. 1
9. Pool name or Wildcat North Brushy Draw-Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3037.5' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD Well <input type="checkbox"/>	2. Name of Operator Southwest Royalties, Inc.
3. Address of Operator P.O. Box 11390, Midland, Texas 79702	4. Well Location Unit Letter L : 2310 Feet From The South Line and 330 Feet From The West Line Section 36 Township 25-S Range 29-E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Convert to SWD <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed to:

- (1). Dump bail 20' cement on CIBP @ 5400'.
- (2). Perf 4 squeeze holes at 3950'.
- (3). Squeeze cement with 200 sx Class C cement.
- (4). Run temperature survey to verify TOC above 3676' as per NM-Order SWD-541.
- (5). Perforate 1 spf from 4176' - 4228', 4242' - 4270' & 4715' - 4826'.
- (6). Acidize with 5000 gals. 7-1/2% NEFE acid.
- (7). Run Lok-Set Packet on 2-7/8" plastic-coated tubing and set at 4100'.
- (8). Pressure test annulus as per NMOC requirements.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray Smith TITLE Regulatory Agent DATE 12-10-93

TYPE OR PRINT NAME Ray Smith (915) TELEPHONE NO. 686-9927
684-6381

(This space for State Use)

ORIGINAL SIGNED BY RAY SMITH

APPROVED BY _____ TITLE OIL AND GAS INSPECTOR DATE DEC 22 1993

CONDITIONS OF APPROVAL, IF ANY.