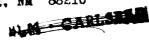
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WW OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

RECEIVED



rm 3160-5 ne 1990)	I WI DEDARTMEN	TED STATES IT OF THE INTERIOR			FORM APPROVED Budget Bureau No. 1004-0135
Ha.	N 20 HAN MERALU OF I	LAND MANAGEMENT			Expires: March 31, 1993 5. Lease Designation and Serial No.
					NM031963
CAR SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals					6. If Indian, Allonee or Tribe Name
SUBMIT IN TRIPLICATE Type of Well					7. If Unit or CA, Agreement Designation
XXWell	Gas Other New Drill	Well			8. Well Name and No.
Name of Operator				Sundance Federal #6	
Merit Energy Company			RECEIV	ED	9. API Well No.
Address and Telephone No.			1003	30-015-27409 10. Field and Pool, or Exploratory Area	
12221 Merit Drive, Suite 500, Dallas, TX 75251 UN 1 8 1993 Location of Well (Footage, Sec., T., R., M., or Survey Description)			1555	Delaware, Wildcat	
Sec. 5 T24S R31E 660' FWL 660' FNL			ما ی	D.	11. County or Parish, State Eddy
CH	IECK APPROPRIATE BOX(s) TO INDICATE NATUR	E OF NOTICE	REPOR	
TYPE OF SUBMISSION TYPE OF ACTION					
	Notice of Intent	Abandonment			Change of Plans
-		Recompletion	•		New Construction
[X	Subsequent Report	Plugging Baci	•		Non-Routine Fracturing
	1	Casing Repair			Water Shut-Off
Final Abandonment Notice		Altering Casing Other Drilling Reports			Conversion to Injection
		1 XI 04 171	lling Repor	te	D'
Describe Propo	sed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent date	s, including estimated		Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled.
Describe Propogive subsu	TP 390 PSL BLED PSI OFF. RIH W/SWAB, FI. SWABED FOR DAY 39 BBLS. 24 BW; 15 BO 15 MCF. HAD 30 TO 40 LBS BUILD UP BETW EMULSIFIED. TOTAL LOAD IN HOLE 135 BLDATE 94 BBLS NEED TO RECOVER 41 BBLS DC \$3023 TBG PSI 400 LBS. FLOW WELL OFF THRU 1 MCF. NO FLUID TO SURFACE. MADE SWAI	Il pertinent details, and give pertinent date cal depths for all markers and zones per . 2300' FROM SURFACE. TOTAL W/STEADY BLOW OF GAS 10 TO VEEN HOURLY RUNS OIL & H2O BLS TOTAL RECOVERED TO S TCTD= \$323,912.36 TEST UNIT, GOOD GAS RATE 200 B RUN FL AT 3400' FROM	o5/16/93 TBG P O5/16/93 TBG P FL AT AT 28 RECO DC \$3 O5/17/93 TBG P APX 3 BBLS FRAC	SI 460# OPEN C SURFACE, FLO 30 FT. SWAB W VERED TODAY 355 SI 490# WELL 300 MCF FOR 3 H WELL SWABED	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled. HOKE TO 12/64 MOVING APX 300 MCF THRU TESTER W 15 BBLS OIL IN 3 1/2 BRS. MADE IST SWAB RUN F ELL DN TO SN W/GOOD BLOW. TOTAL FL 23 BBLS; 20 BO; 3 BW. SET FRAC TANK FOR FRAC. TCTD= \$328,267.36 WOULD NOT FLOW, PUT CHOKE ON 12/64 MOVING IRS. MADE 1ST SWAB RUN FL @ 3200'. SWAB APX 10 TO SN W/200' FL ENTRY HR. HAULED IN H2O FOR
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