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~~ALM - CARLSON~~

Form 3160-5
(June 1990)

MAY 26 11 44 AM '93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use ~~THIS~~ form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other New Drill Well

Name of Operator

Merit Energy Company

Address and Telephone No.

12221 Merit Drive, Suite 500, Dallas, TX 75251

Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 5 T24S R31E

660' FWL 660' FNL

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JUN 18 1993

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FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM031963

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sundance Federal 46

9. API Well No.

30-015-27409

10. Field and Pool, or Exploratory Area

Delaware, Wildcat

11. County or Parish, State

Eddy

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Reports
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05/14/93 TP 390 PSI. BLEED PSI OFF. RIH W/SWAB, FL 2300' FROM SURFACE. TOTAL SWABED FOR DAY 39 BBLs. 24 BW; 15 BO W/ STEADY BLOW OF GAS 10 TO 15 MCF. HAD 30 TO 40 LBS BUILD UP BETWEEN HOURLY RUNS OIL & H2O EMULSIFIED. TOTAL LOAD IN HOLE 135 BBLs TOTAL RECOVERED TO DATE 94 BBLs NEED TO RECOVER 41 BBLs
DC \$3023 TCTD= \$323,912.36

05/16/93

TBG PSI 460# OPEN CHOKE TO 12/64 MOVING APX 300 MCF THRU TESTER FL AT SURFACE, FLOW 15 BBLs OIL IN 3 1/2 BRS. MADE 1ST SWAB RUN FL AT 2800 FT. SWAB WELL DN TO SN W/GOOD BLOW. TOTAL FL RECOVERED TODAY 23 BBLs; 20 BO; 3 BW. SET FRAC TANK FOR FRAC.
DC \$3,555 TCTD= \$328,267.36

05/15/93 TBG PSI 400 LBS. FLOW WELL OFF THRU TEST UNIT, GOOD GAS RATE 200 MCF. NO FLUID TO SURFACE. MADE SWAB RUN FL AT 3400' FROM SURFACE. GOOD BLOW AFTER SWABS. MAKING 1 SWAB RUN AN HOUR. FLUID ENTRY 250' TO 300' PER HOUR, CUTTING APX 40% OIL. TOTAL RECOVERED TO DATE 118 BBLs. 50 BBLs IN PIT; 68 BBLs IN TANK. CUT IN TANK 34 BBLs OIL, 34 BW. TOTAL H2O RECOVERED 89 BBLs.
DC \$800 TCTD= \$324,712.36

05/17/93

TBG PSI 490#. WELL WOULD NOT FLOW, PUT CHOKE ON 12/64 MOVING APX 300 MCF FOR 3 HRS. MADE 1ST SWAB RUN FL @ 3200'. SWAB APX 10 BBLs WELL SWABED TO SN W/200' FL ENTRY HR. HAULED IN H2O FOR FRAC.
DC \$3640 TCTD= \$331,915.36

05/18/93

510 TBG PSI. OPEN WELL UP & FLOW 9 BBLs OIL TO TANK. RU, OPEN BYPASS ON PKR & LET EQUALIZE. POOH W/PKR. RIH W/6 STANDS & SI FOR DAY. WILL FRAC TOMORROW AM.
DC \$510 TCTD= \$332,425.36

ACCEPTED FOR RECORD

J. Lara
16 1993

4. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: