

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
58210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> | | 1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. NAME OF OPERATOR Merit Energy Company | | | |
| 3. ADDRESS OF OPERATOR 12221 Merit Drive, Suite 500, Dallas, TX 75251 | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FWL & 660 FNL At top prod. interval reported below Same At total depth Same | | | |
| 14. PERMIT NO. | | DATE ISSUED 3-31-93 | |
| 15. DATE SPUDDED 4-20-93 | 16. DATE T.D. REACHED 5-3-93 | 17. DATE COMPL. (Ready to prod.) 5-22-93 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3404.7 |
| 20. TOTAL DEPTH, MD & TVD 8132 | 21. PLUG, BACK T.D., MD & TVD 8112 | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7802'-7839' Delaware | | | 25. WAS DIRECTIONAL SURVEY MADE No |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN SDL/DSN/DLL/MSFL | | | 27. WAS WELL CORRED Sidewall |
| 28. CASING RECORD (Report all strings set in well) | | | |
| CASING SIZE | | WEIGHT, LB./FT. | DEPTH SET (MD) |
| 13 3/8 | | 54.5# | 650 |
| 8 5/8 | | 24 & 32 | 4046 |
| 5 1/2 | | 15.5 & 17 | 8132 |
| HOLE SIZE | | CEMENTING RECORD | |
| 17 1/2 | | 522 sx Cl C | |
| 11 | | 1270 sx Cl C | |
| 7 7/8 | | 1190 sx Cl C | |
| AMOUNT PULLED | | | |
| None | | | |
| None | | | |
| None | | | |
| 29. LINER RECORD | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* |
| | | | |
| 30. TUBING RECORD | | | |
| SIZE | DEPTH SET (MD) | PACKER SET (MD) | |
| 2 7/8 | 7681 | 7681 | |
| 31. PERFORATION RECORD (Interval, size and number) 7802'-7839' 1 SPF 17 Holes .4" | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| DEPTH INTERVAL (MD) | | AMOUNT AND KIND OF MATERIAL USED | |
| 7802'-7839' | | Acid w/7 1/2% HCL NEFE | |
| | | Frac w/225,500# Sand & | |
| | | 75,000 gal gelled water | |
| 33. PRODUCTION | | | |
| DATE FIRST PRODUCTION 5-24-93 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | |
| WELL STATUS (Producing or shut-in) Producing | | | |
| DATE OF TEST 6-10-93 | HOURS TESTED 24 | CHOKE SIZE 23/64 | PROD'N. FOR TEST PERIOD 199 |
| FLOW. TUBING PRESS. 370 | CASING PRESSURE 0 | CALCULATED 24-HOUR RATE 199 | OIL—BBL. 361 |
| GAS—MCF. 116 | | WATER—BBL. 1814 | |
| OIL GRAVITY-API (CORR.) 45.2 | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold | | | |
| 35. LIST OF ATTACHMENTS Plat, Deviation Survey, Logs | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | |
| SIGNED <i>[Signature]</i> | | TITLE Regulatory Manager | |
| DATE 6-11-93 | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)