

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-27438

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-10679

7. Lease Name or Unit Agreement Name

Poker Lake Unit

8. Well No.

79

9. Pool name or Wildcat

Poker Lake (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Fortson Oil Company

3. Address of Operator

301 Commerce Str., Suite 3301, Ft. Worth, Texas 76102

4. Well Location

Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section 2 Township 25S Range 30E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3357' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud and Surface Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.)

SEE RULE 1103
A seventeen and one-half inch hole was spudded by JSM Drilling Co. August 21, 1993, and drilled to a depth of 700' K.B. Seventeen joints of 13.375" 48#/ft., H-40, 8rd casing was run and set at 695.94' K.B. Cemented with 350 sacks Premium Plus with 2% CACL2; 4% gel, and 1/4" Flocele/sk. (1.88 cu.ft./sk yield, 13.0#/gallon). Tailed in with 300 sacks Premium Plus with 2% CACL2 (1.32 cu.ft./sk. yield, 14.8#/gallon). Displaced with 106 barrels fresh water. Plug down at 11:30 AM August 22, 1993. Circulated 167 sacks cement to surface. Wait on cement 21.5 hours. Tested hydril and casing to 1000 psig with rig pump, O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sheryl L. Jonas

Agent for Fortson Oil Co.

DATE

8/27/93

TYPE OR PRINT NAME

Sheryl L. Jonas

TELEPHONE NO. 915-683-5511

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

SEP 7 1993

CONDITIONS OF APPROVAL, IF ANY: