

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-27438

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-10679

7. Lease Name or Unit Agreement Name

Poker Lake Unit

8. Well No.
79

9. Pool name or Wildcat
Poker Lake (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Fortson Oil Company

3. Address of Operator
301 Commerce Str., Suite 3301, Ft. Worth, Texas 76102

4. Well Location
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line
Section 2 Township 25S Range 30E NMMP Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3357' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Intermediate Casing Installation ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A twelve and one-quarter inch hole was drilled to a total depth of 3980' K.B. on August 28, 1993. SLM measurement 3976' K.B. 89 joints of 8.625" 32#/ft., J-55, ST&C casing was run and set at 3965.49' K.B. Cemented with 1950 sacks Halliburton Lite Premium Plus cement with 9# salt/sk. and 1/4# Flocele/sk., (1.97 cu.ft./sk. yield, 12.7#/gallon). Tailed in with 250 sacks Premium Plus Cement with 2% CACL2 (1.32 cu.ft./sk. yield, 14.8#/gallon). Displaced with 241 barrels fresh water. Plug down at 5:05 AM August 29, 1993. Circulated 384 sacks cement to pit. Wait on cement 20.75 hours. Tested "B" section seals to 2000 psig, O.K. Tested Blind Ram and casing to 1000 psig, O.K. Tested blind rams and choke manifold to 1000 psig, O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas Title Agent for Fortson Oil Co. DATE 8/30/93

TYPE OR PRINT NAME Sheryl L. Jonas

TELEPHONE NO. 915-683-5511

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE SEP 7 1993

CONDITIONS OF APPROVAL, IF ANY: