

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27438
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10679
7. Lease Name or Unit Agreement Name Poker Lake Unit
8. Well No. 79
9. Pool name or Wildcat Poker Lake (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Fortson Oil Company ✓	
3. Address of Operator 301 Commerce Str., Suite 3301, Ft. Worth, Texas 76102	
4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 2 Township 25S Range 30E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3357' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Total depth and 5.5" casing report <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A seven and seven-eighths inch hole was drilled to a total depth of 8000' K.B. on September 4, 1993. 183 joints of 5-1/2" 15.5# & 17.0#/ft., J-55 casing was run and set at 8003.42' K.B., D.V. tool set at 5484.67' K.B. Cemented first stage with 650 sacks Premium Plus 50/50 Poz cement with 0.6% Halad 322, 1.4#/sk. salt, (1.36 cu.ft./sk. yield, 14.0#/gallon). Plug down at 12:06 PM September 6, 1993. Cement did not circulate; lost complete returns while cementing first stage. Regained circulation after opening D.V. tool. Circulated through D.V. tool for 5 hours. Cemented second stage with 210 sacks Howco Lite cement with 1/4# Flocele/sk., and 6% gel (1.97 cu.ft./sk. yield, 12.4#/gallon). Tail in with 160 sacks Premium Plus cement with 8# Silicalite/sk., 0.6% Halad 322 and 2.4# salt (1.82 cu.ft./sk. yield, 13.6#/gallon). Plug down at 7:00 PM September 6, 1993. Did not Circulate cement to surface. Rig released at 2:00 AM September 7, 1993.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Fortson Oil Co. DATE 9/20/93  
TYPE OR PRINT NAME Sheryl L. Jonas TELEPHONE NO. 915-683-5511

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT I

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OCT 19 1993