

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-27438
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fortson Oil Company		6. State Oil & Gas Lease No. B-10679
3. Address of Operator 301 Commerce Street, Suite 3301, Fort Worth TX 76102		7. Lease Name or Unit Agreement Name Poker Lake Unit
4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 2 Township 25S Range 30E NMPM Eddy County		8. Well No. 79
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3357' GR		9. Pool name or Wildcat Poker Lake (Delaware)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Completion Operations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations began September 16, 1993. Drilled out and tested D.V. tool at 5489' K.B. Drilled out to 7909' K.B., tested casing to 1500 psig for ten minutes, O.K. Spotted 250 gallons 7.5% NEFE Acid. Ran CBL log; top of cement 4088'. Perforated the Delaware from 7720' to 26'; 7732' to 36'; and 7743' - 46' with (16, 0.5" diameter holes). Acidized with 1600 gallons 7.5% NEFE Acid. Re-run RBP and set at 7685' K.B. Spotted 250 gallons 7.5% NEFE Acid. Perforated from 7640' to 46' and 7658' to 66' (16, 0.5" holes). Acidized with 1600 gallons 7.5% NEFE Acid. Pulled bridge plug. Fraced perforations 7720' to 7666' with 34,500 gallons YF-130 carrying 80,000# 16/30 Ottawa sand and 20,000# of 16/30 Super LC sand. Swabbed and Flow tested well. Ran in the hole with pumping assembly October 2, 1993. Bottom of tubing at 7824' K.B. Well is currently shut in, waiting on pumping unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryl L. Jonas TITLE Agent for Fortson Oil Co. DATE 10/5/93

TYPE OR PRINT NAME Sheryl L. Jonas

TELEPHONE NO. (915) 683-5511

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 19 1993