

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Enr Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

clerk
B. W. M.
A. J. M.
st

WELL API NO.
30-015-27438

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-10679

7. Lease Name or Unit Agreement Name
Poker Lake Unit

8. Well No.
79

9. Pool name or Wildcat
Poker Lake (Delaware)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIRT RESVR ☐ OTHER ☐

2. Name of Operator
Fortson Oil Company

3. Address of Operator
3325 W. Wadley, Suite 213, Midland, TX 79707

4. Well Location
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line
Section 2 Township 25S Range 30E NMPM Eddy County

10. Date Spudded 8/21/93	11. Date T.D. Reached 9/5/93	12. Date Compl. (Ready to Prod.) 10/1/93	13. Elevations (DF & RKB, RT, GR, etc.) 3357 GL	14. Elev. Casinghead -----
15. Total Depth 8000	16. Plug Back T.D. 7909	17. If Multiple Compl How Many Zones? 1	18. Intervals Drilled By Rotary Tools rotary	Cable Tools -----

19. Producing Interval(s), of this completion - Top, Bottom, Name
7720-7746 7640 - 7666 KB

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
LD/CNCR, DL /Micro SFL/GR/Cmt bond Density log Hold confidential

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	696	17.50	650	None
8-5/8	32#	3965	12-1/4	2200	
5-1/2	15.5 & 17	8003	7-7/8	1st sx 370; 2nd sx 650	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8	7824	N/A

26. Perforation record (interval, size, and number)
7720-7726; 7743-7746 (16 holes)
7640-7646; 7658-7666 (16 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7720-7726; 7743-7746 1600 gals 7.5% NEFE acid,
7640-7646; 7658-7666 1600 gals 7.5% NEFE acid
Frac 7720-7640 w/34,000 gals YF130; 80,000# 16/30

28. **PRODUCTION** Ottawa Sd & 20,000# 16/30 Super LC Sd.

Date First Production 10/1/93	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2-1/2 X 1-3/4" X 16' X 20' RHBC				Well Status (Prod. or Shut-in) Prod.	
Date of Test 11/28/93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 69	Gas - MCF 87	Water - Bbl. 71
Flow Tubing Press.	Casing Pressure 110	Calculated 24-Hour Rate	Oil - Bbl. 69	Gas - MCF 87	Water - Bbl. 71	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented until flowline is installed

Test Witnessed By

30. List Attachments
Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Judy Dixon Printed Name Judy Dixon Title Production Tech Date 12-1-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Albany	938	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Kirtland Truand	T. Penn. "C"
B. Salt	3793	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Cliff House	T. Leadville
T. 7 Rivers		T. Menefee	T. Madison
T. (Green		T. Point Laxkout	T. Elbert
ryburg		T. Mancos	T. McCracken
an Andres		T. Gallup	T. Ignacio Ozie
T. Morieta		Base Greenhorn	T. Granite
T. Paddock		T. Dakota	
T. Blinbry		T. Morrison	
T. Tubb		T. Todillo	
T. Drinkard		T. Enruda	
T. Abo		T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn		T. Permian	
T. Cisco (Bough C)		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....	7560	No. 1, from.....	7560
No. 2, from.....	to.....	No. 2, from.....	to.....
No. 3, from.....	to.....	No. 3, from.....	to.....
No. 4, from.....	to.....	No. 4, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	feet.....
No. 2, from.....	feet.....
No. 3, from.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness	Lithology	From	To	Thickness	Lithology
0	938	938	Sand, shale				
938	3793	2855	Salt, Anhydrite				
3793	4004	211	Anhydrite				
4004	4052	48	Lime				
4052	4896	844	Sand, shale				
4896	6494	1583	Sand, shale, some lime				
6494	7813	1319	Sand, shale, some lime				
7813	8002	139	Lime				