

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Department of Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

JUL 19 1993

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator MERIDIAN OIL INC.		Well API No. 30-015-27453
Address P.O. Box 51810, Midland, TX 79710-1810		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		<input checked="" type="checkbox"/> Other (Please explain) REQUEST TEST ALLOWABLE OF 2500 BBLS OIL WHILE TESTING NEW FIELD DISC. PRIOR TO POTENTIAL TESTING WELL
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name POKER LAKE "18" FED.	Well No. 1	Pool Name, Including Formation WILDCAT (DELAWARE SAND)	Kind of Lease State, Federal or Fee FEDERAL	Lease No. NM-89819
Location Unit Letter F 1980 Feet From The NORTH Line and 2180 Feet From The WEST Line Section 18 Township 24-S Range 31-E, NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil KOCH SERVICES INC.	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 2256, WICHITA, KS. 67201				
Name of Authorized Transporter of Casinghead Gas NOW NEGOTIATING CONTRACT	<input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 18	Twp. 24S	Rge. 31E	Is gas actually connected? NO	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 6-5-93	Date Compl. Ready to Prod. 6-20-93	Total Depth 8250'	P.B.T.D. 8204'					
Elevations (DF, RKB, RT, GR, etc.) 3525.5'GR	Name of Producing Formation DELAWARE SAND	Top Oil/Gas Pay 7924'	Tubing Depth 2-7/8" @ 7612					
Perforations 7924' - 8058'		Depth Casing Shoe 8250'						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 17-1/2"	CASING & TUBING SIZE 13-3/8"	DEPTH SET 405'		SACKS CEMENT 475 SXS - SURFACE				
12-1/4"	8-5/8"	4264'		2190 SXS - SURFACE				
7-7/8"	5-1/2"	8250'		405 SXS - TOC @ 6200'				
				BY TEMP SURVEY				

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 7-10-93	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Maria L. Perez
Printed Name MARIA L. PEREZ
Date 7-16-93
Title PROD. ASST.
Telephone No. 915-688-6906

OIL CONSERVATION DIVISION

Date Approved JUL 20 1993

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.