

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other CARESS AREA
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other AREA

2. NAME OF OPERATOR

MERIDIAN OIL INC.

3. ADDRESS OF OPERATOR

P.O. BOX 51810, MIDLAND, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface F, 1980' FNL & 2180' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
EDDY13. STATE
N.M.15. DATE SPUDDED
6-5-9316. DATE T.D. REACHED
6-19-9317. DATE COMPL. (Ready to prod.)
6-20-9318. ELEVATIONS (DF, RKB, RT, GR, ETC.)
3525.5' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8250'21. PLUG BACK T.D., MD & TVD
8204'22. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
0-TD

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)
7924' - 8058' DELAWARE SAND25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, BHC-SONIC, SPECTRAL LITHODENSITY-CN

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	465'	17-1/2"	475 SXS "C"	85 SXS
8-5/8"	28#/32#	4264'	12-1/4"	2190 SXS "C"	587 SXS
5-1/2"	17#	8250'	7-7/8"	405 SXS "C"	TOC @6200'
					BY T.S.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8250'	NONE

31. PERFORATION RECORD (Interval, size, and number)

7924' - 8058', 2SPF, 167 HOLES, DELAWARE SAND

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7924'-8058'	ACDZ W/3000 GLS 7-1/2% NEFE HCL
FRAC'D W/41,800	GLS BORATE GEL + 188,500#
20/40 SUPER LC SD	

33.* PRODUCTION

DATE OF FIRST PRODUCTION 7-10-93		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) 2" X 1-1/2" X 26' PUMP				WELL STATUS (Producing or Producing)	
DATE OF TEST 8-6-93	HOURS TESTED 24 HRS	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL. 110	GAS - MCF. 70	WATER - BBL. 110	GAS - OIL RATIO 636/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED - NOW NEGOTIATING GAS CONTRACT WITH GPM-PREP TO FLARE UNTIL GAS IS CONNECTED IN

35. LIST OF ATTACHMENTS

INCLINATION REPORT, LOGS, C-104, C109

A FEW WEEKS.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Maria L. PerezTITLE PRODUCTION ASST.DATE 8-10-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).					38. WELL LOG MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
REDBEDS	0	635'	RED BEDS		635'		
RUSTLER	635'	760'	ANHYDRITE	RUSTLER	4055'		
SALADO	760'	4055'	SALT AND ANHYDRITE	CASTILLE	4275'		
CASTILLE	4055'	4275'	ANHYDRITE	DELAWARE	8110'		
DELAWARE	4275'	8110'	SANDSTONE	BONE SPRING			
BONE SPRING	8110'	8250' TD	LIMESTONE				