P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico rinergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

IAN 3 1 1904

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REC	UEST F	OR A	ALLC)WAE	BLE AND	AUTHORI	ZATION	./MIV	G.		
I.		TO TR	ANSF	POR	T OIL	AND NA	TURAL G					
Operator							Well API No.					
Merit Energy Company						30-015-27491						
Address	<u>.y</u>							t				
12222 Merit Drive,	Suita	1500	na1	lac	Tρ	xas <u>7525</u>	31					
Reason(s) for Filing (Check proper box)		1300	Dui	ius.	<u>, L./</u>	Od Od	ner (Please expl	ain)				
New Well	'	Change is	a Teaner	norter i	of:			•				
	01		Dry		~ i							
Recompletion \square	Oil	_	•			Effort:	ve 2/1/9	Λ				
Change in Operator	Catingh	ead Gas	Cono	ensate	<u> </u>	LITECUI	VE 2/1/3					
f change of operator give name and address of previous operator							 				· · · · · · · · · · · · · · · · · · ·	
I. DESCRIPTION OF WELL						Vind.			of Lease No.			
Lease Name Sundance Federal	Well No.	Well No. Pool Name, Includi			ng Formation Delaware West State			Federal or Fee NM031963				
Sundance rederar			Saik	4 Dui	162 1	Delaware	. Mesr			1111031	703	
Location								^		At al.		
Unit Letter	:66	<u> </u>	_ Feet l	From 1	The	dest Li	ne and66	<u>U</u> Fe	et From The _	North	Line	
								C d d v				
Section 4 Towns	hip	<u> 24S</u>	Range	e	3	1E , N	МРМ,	Eddy			County	
II. DESIGNATION OF TRA	NSPORT	ER OF C	IL A	ND N	IATU.	RAL GAS					-4)	
Name of Authorized Transporter of Oil						Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666 Houston, Texas 77210						
EOTT Energy Corpora	ition E	Haming C	1 04	-	•							
Name of Authorized Transporter of Cas	inghead Gas	XX	or Dr	y Gas		Address (Gi	ve address to wi	hich approved	copy of this for	m is to be se	11)	
GPM	-											
If well produces oil or liquids,	Unit	Sec.	Twp.		Rge.	Is gas actual	ly connected?	When	?			
ive location of tanks.	1	i	i ·	i	_	-		1				
f this production is commingled with the	et from env c	ther lease or	nool. g	rive co	mminel	ing order nur	iber:					
V. COMPLETION DATA	it from any o	ALEX ICE OF	, pour, 6	4.0 0 0.							,	
V. COMPLETION DATA		Oil Wel		Gas V	1/all	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	IOII MEI	, 1	U28 1	M CII	I HEM HETT	I WORKOVE!	l Dupu	1.10 6 2244		1	
		1 0 4 4	- 12-4			Total Depth	<u> </u>	J	P.B.T.D.		ــــــــــــــــــــــــــــــــــــــ	
Date Spudded	Date Cor	npl. Ready t	o P100.			Total Depui			P.B.1.D.			
				Top Oil/Gas Pay			Tubing Depth					
Elevations (DF, RKB, RT, GR, etc.)	Producing F	oducing Formation			Top Oil Oas	ray						
									Dorth Coolea	Choo		
Perforations									Depth Casing	Silve	-	
TUBING, CASING AND												
HOLE SIZE	ASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
									PAT I 0-3			
									2-		4-93	
									MA HT: PPC			
. TEST DATA AND REQUI	TOT FOR	ALLOW	ARLE	7.		<u> </u>			_			
	21 LOK	ALLUVII	afland	s Sailas		he equal to o	r exceed ton alle	owable for thi	s depth or be fo	r full 24 hour	·s.)	
			oj ioda	ou an	E4 //HD1	Producing M	lethod (Flow, pu	ump. eas lift.	etc.)			
Date First New Oil Run To Tank	Date of T	est				1 100monig 14	1 10W, p.					
									Choke Size			
Length of Test	ressure				Casing Pressure			Choas bize				
							<u> </u>			Gas- MCF		
Actual Prod. During Test	Oil - Bbl	S.				Water - Bbls	.		Gas- MCI			
						L			<u> </u>			
GAS WELL		_										
Actual Prod. Test - MCF/D	Length o	f Test				Bbls. Conde	nsate/MMCF		Gravity of Co	adensate		
ACUEL PTOG. 1681 - MICE/ID	Lengui O			,			·-					
	- T.L.	ressure (Shu	rt-in)			Casing Press	ure (Shut-in)		Choke Size			
esting Method (pitot, back pr.)	Tooms 1	Jesante (our	ш,				(====					
·						 			1			
VI. OPERATOR CERTIFIC	CATE O	F COM	PLIA	NCE	Ξ	{		ICEDV	ATIONIC	VIVICIO	NI.	
I hereby certify that the rules and reg	ulations of th	e Oil Conse	evation			[]	OIL CON	NO IL V	ATION E	/1 V 131U	/1 N	
Division have been complied with an	ed that the inf	formation giv	ven abo	ve					FEB	3 1994		
is true and complete to the best of m	y knowledge	and belief.				Data	e Approve	d	·	0 133T		
0.						"		-		-		
Yanda 12	1400	•				_						
Signature	A MARIE TO					By_			R, DISTRIC	TH		
Linda Murphy Rec	gu Ta to 🎝	y Admin	<u>istr</u>	<u>ator</u>			SUF	ERVISO	(, <i>D</i> :3 · · · ·	•		
Printed Name	0144	701 007	Title			Title)					
January 27, 1994	214/7	701-837	1			11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.