SUBMIT! IN

LICATE*

ろひこ ひょうマ ス・ノザイズ

Form approved.	•
Budget Bureau No.	
To town December	- 31 100

Form 3160-3 (Decelaber 1990)	LAUTE	OFFWERSICTE ED STATES	reverse	tons on	Budget Bureau No Expires: Decemb	oer 31, 1991	
	DEPARTMENT	OF THE INTERI	OR		5. LEASE DESIGNATION A	ND BERIAL NO.	
·	BUREAU OF I	AND MANAGEMENT	anvial as		NM0319		
APPLIC	CATION FOR PE	RMIT TO DRIVE	OR DEFERSING	9.	G. IF INDIAN, ALLOTTER C	EMAN SCIET NO	
In. TYPE OF WORK	L [X]	DEEPEN DO	10 C. 1-0.		7. UNIT AURBEMENT NA	2	
b. TIPE OF WELL GAR	LL OTHER	O O	The Constant		8. FARMOR LEAST NAME WELL Sundance Fe		
2. NAME OF OPERATOR			್ರ್ ^ಸ ್ಟ್ರೈ	\$ /	9. AT WELL NO.		
Merit I	Energy Compan	у /	1/21/1701 9	2377			
		Phone	#(214)701-8	1/	10. FIELD AND FOOL, OR	WILDCAT	
12221 Merit	12221 Merit Drive - Suite 500 - Dallas, TX 75251			Delaware,Wildcat			
4. LOCATION OF WELL (Report location clearly and in accordance					11. EFC., T., R., M., OR BLE. AND BURVEY OR AREA		
1980! FEL	and 1980" FN	L-Eddy County	y, New Mexic	:0	1	4S R31E	
At proposed prod. zone	!		VД. 6				
Same A	S Above	EST TOWN OR FOST OFFICE			12. COUNTY OR PARISH	13. STATE	
				į	Eddy	NM	
15. DISTANCE FROM PROPO	es East of Lo	10. 20.	OF ACRES IN LEASE	17. NO. 0 TO TI	OF ACRES ASSIGNED HIS WELL.		
(Also to nunrest drig	unit line, if any 1980	to North	1682.12 POSED DETTH	20. пота	40 RY OR CABLE TOOLS		
TO REAREST WELL, DI	B LEASE, FT. 13201 -1		8200'		Otary 22. APPROX. DATE WOL	EK WILL START	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)		contailed Water	វ ដូច្នេះ	ASAP		
3420.7 G			WINDSHING BROGRA	Mary provinces assessment	R-111-P P	ीश्यक्त	
$\overline{23}$.		PROPOSED CASING AND			QUANTITY OF CEMEN	T	
SIZE OF HOLE	GRADE, SIZELOF CASING	WEIGHT PER FOOT	SETTING DEPTH				
17 1/2	13 3/8	54.5	650		550 sacks 921 sacks		
11	8 5/8	24 & 32#	4200		83 sacks		
7 7/8	5 1/2	15.5 & 17#	8200	/	oj sacko		

Merit Energy Company proposes to drill and test the Delaware and intermediate formations. Approximately 650', surface casing will be set and circulated to surface. Approximately 4200' of intermediate casing will be set and circulated to surface. If well is commercial, production casing will be run and cemented tying back into 8 5/8 intermediate casing, perforated and stimulated as needed for production.

FW to 650' brine to 4200', cut brine to 8200'. Mud Program:

BOPE will be installed at the offset and tested BOPE Program:

daily for operational.

THE TAL SUBJECT TO

GENERAL REQUIREMENTS AND STIPULATIONS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any,

eepen direction	ally, give pertin	Manuface locations	T.	itie Pro	duction-	Supt.	DATE _	4-7-93	
		al or State office use)							
PERMIT N	0				ROVAL DATE	which lesse which w	rould entitle the app	plicant to conduct operati	oos the

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereo CONDITIONS OF APPROVAL, IF ANY:

	Acting State Director	6-24-93	
/s/ Kathy Eaton	TITLE	DATE	
PPROVED BY	*See Instructions On Reverse Side	annu of the	