

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

See other In-
structions on
reverse side

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM031963																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR Merit Energy Company		7. SIT AGREEMENT NAME																									
3. ADDRESS OF OPERATOR 12221 Merit Drive, Suite 500, Dallas, TX 75251		8. FARM OR LEASE NAME Sundance Federal																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State RECEIVED At surface 2980 FNL & 1980 FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. 9																									
14. PERMIT NO. DATE ISSUED 6-24-93		10. FIELD AND POOL, OR WILDCAT Sand Dunes Delaware West																									
15. DATE SPUNDED 7-15-93		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 5 T24S R31E																									
16. DATE T.D. REACHED 7-27-93		12. COUNTY OR PARISH Eddy																									
17. DATE COMPL. (Ready to prod.) 8-7-93		13. STATE NM																									
18. ELEVATIONS (OF. RKB, RT, GR, ETC.) 3420.7 GR		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 8160		21. PLUG. BACK T.D., MD & TVD 8120																									
22. IF MULTIPLE COMPL., HOW MANY 10 1993		23. INTERVALS DRILLED BY ROTARY TOOLS X																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 7863 - 8016 (Delaware)		25. WAS DIRECTIONAL SURVEY MADE Yes																									
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CNL/LDT/MSFL/DLL		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number) 7863 - 8016 1 spf total 19 holes size 1/3"																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																											
35. LIST OF ATTACHMENTS Plat, Deviation Survey, Logs																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>Regulatory Manager</u> TITLE <u>Regulatory Manager</u> DATE <u>8-30-93</u>																											