mi 5 Copies ropnale District Office <u>TRICT 1</u> . Box 1980, Hobbe, NM 88240		State of New Mexico Energy, Minerals and Natural Resources Departm OIL CONSERVATION DIVISIO						「「m」】 計画使得要 - See In		1-89	
TRICT II Drawer DD, Anesia, NM 88210	U			P.O. Bo							
TRICT III 20 Rio Brazos Rd., Azlec, NM 87410		EST FO		OWAB							
perator	1	<u>O I HAI</u>	NSPOI	HT OIL	AND NA	FURAL GA		PI Na	<u></u>		
Southwest Royalties, Inc.								0-015-27502			
c/o Box 953, Midle Biolog(s) for Filing (Check proper box)	and, TX	79702			Outo	r (Please expla					
w Well		Change in 1	•	n ol:							
completion	Oil Casinghead		Dry Gas Condensa								
change of operator give name											
DESCRIPTION OF WELL			D b(of Leave		se No.	
North Brushy Draw A . xalos		Well No. 3		-	shy Drat	w (DElawa	China .	Federal englis	NM 5		
Unit LetterI	:19	280	Feel From	n The <u>.90</u>	uth Lie	e and <u>6</u>	60 Fe	et From The	east	Line	
Section 35 Townsh	hi p 25 S	5	Range	29	<u>E .N</u>	MPM.	Eddy			County	
I. DESIGNATION OF TRA				NATU						1 7	
ame of Authonzed Transporter of Ou Navajo Refining Com	LXX	or Coedeau eline	L		-			icopy of inus for sia. NM E		U .	
ame of Authorized Transporter of Casi	inghead Gas	Ø	or Dry G	ies 🛄	Address (Giv	e address to wi	ich approved	l copy of this for	m is to be sen	IJ	
well produces oil or liquids, ve location of tanks.					201 Main St., Ft. Wort Is gas actually connected? When						
this production is commingled with the			255 pool, gwe		lag order sum	iber:	i				
V. COMPLETION DATA											
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46

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.