

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-77021
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FEL of Section 33-T25S-R29E	8. Well Name and No. Corral Federal Unit #1
	9. API Well No. 30-015-27522
	10. Field and Pool, or Exploratory Area Wildcat Delaware
	11. County or Parish, State Eddy Co., NM

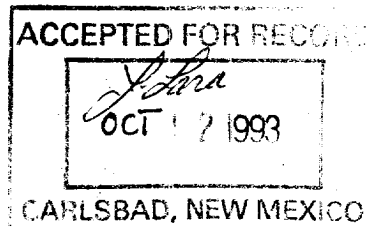
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Production csg & cement</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 7040'. Ran 170 joints of 5-1/2" 15.5# J-55 (7048.45') of casing set at 7040'. Float shoe set at 7040'. Float collar set at 7000'. DV tool set at 4530'. Cemented in two stages as follows: Stage 1: 400 sacks "H", 8#/sack CSE, 5#/sack gilsonite, 0.6% CF-14 and 0.35% Thriftylite (yield 1.75, weight 13.6). Tailed in with 65 sacks "H", 8# Hiseal, 10% Thixad and 10% salt (yield 1.38, weight 15.5). PD 11:20 AM 9-8-93. Bumped plug to 1700 psi for 1 minute. Circulated 90 sacks cement. Circulated through DV tool for 3 hours. Stage 2: 350 sacks Pacesetter Lite "C", 5# gilsonite, 5# salt and 0.4% CF-14 (yield 1.85, weight 12.7). Tailed in with 200 sacks Class "H", 8#/sack CSE, 5# gilsonite, 0.6% CF-14 and 0.35% Thriftylite (yield 1.75, weight 13.6). PD 3:17 PM 9-8-93. Bumped plug to 3000 psi for 1 minute. Released rig at 6:15 PM 9-8-93. Waiting on completion unit.



14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Supervisor Date Sept. 16, 1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**