

NM OIL & GAS COMMISSION
Drawer DD
Artesia, NM 88210

Form 3160-3
(December 1990)

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

30-015-27536

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Fortson Oil Company

3. ADDRESS AND TELEPHONE NO.
301 Commerce, Ste 3301, Fort Worth, TX 76102 (800)878-3300

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface: 660' FNL & 660' FEL of Sec. 25
At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
32 miles east southeast of Carlsbad, NM

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
660'

16. NO. OF ACRES IN LEASE
320

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1720'

19. PROPOSED DEPTH
8000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3441' GR

22. APPROX. DATE WORK WILL START*
Upon approval

PROPOSED CASING AND CEMENTING PROGRAM

CARLSBAD CONTROLLED WATER BASIN

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17.5"	K-55, 13.375"	48-60#	700'	CIRCULATE CIRCULATE See stipulations
12.25"	J-55, 8.625"	24-32#	4000'	
7.875"	J-55/N-80, 5.5"	15.5-20#	8000'	

Operator proposes to drill to the Delaware formation to test for possible commercial production of oil and gas. If productive, 5.5" casing will be set and cemented to TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal and State Regulations and according to good engineering practice. Specific programs according to Onshore Oil & Gas Order #1 are outlined in the following attachments:

1. Well Location and Acreage Dedication Plat
2. Drilling Program
Exhibits Nos. 1 & 1A - Blowout Preventers
3. Surface Use and Operating Plan
Exhibit #2 - Existing Roads
Exhibit #2A - Planned Access Roads
Exhibit #3 - One Mile Radius Map with Lease Boundary
Exhibit #3A - Well Status Within One Mile Radius
Exhibit #4 - Drilling Rig Layout
Exhibit #5 - Production Facilities Layout

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED G. Thane Akins TITLE Agent DATE 5/16/93

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY (ORIG. SGD.) RICHARD L. MANI TITLE AREA MANAGER DATE JUL 7 1993

*See Instructions On Reverse Side

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the