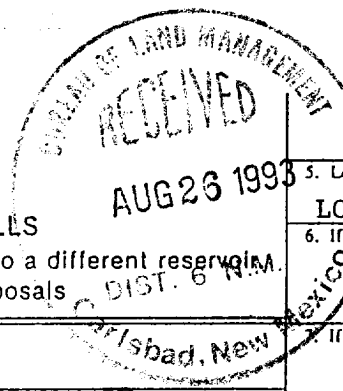


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. LC-061705-B |
| 2. Name of Operator Fortson Oil Company | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. 301 Commerce, Ste 3301, Fort Worth, TX 76102 (800) 878-3300 | 7. If Unit or CA, Agreement Designation |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 660' FEL of Sec. 25, T-24-S, R-30-E | 8. Well Name and No. Poker Lake Unit No. 78 |
| | 9. API Well No. 30-015-27536 |
| | 10. Field and Pool, or Exploratory Area Poker Lake Delaware |
| | 11. County or Parish, State Eddy |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other <u>PRODUCTION Csg.</u> | <input type="checkbox"/> Dispose Water |
| | <u>Cement</u> | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Cement did not circulate while cementing the 5.50" casing. A temperature survey was run and found top of cement at appx. 4,270' KB. The 8.625" casing was set at 4,203' KB with cement circulated. The Delaware formation from 4,270' to 4,203' KB does not appear to be productive.
- Any fluid present in the interval 4,203' to 4,270' KB is contained between the cement outside the 5.50" casing, the 8.625" casing and the 5.50" casing. The annular area is contained at the surface by the 3000 psig WP "B" section of the well head.
- For this reason, we are requesting approval to defer cementing this section and back up into the 8.625" casing until when the well is plugged. At that time, the 5.50" casing will be cut and pulled from the hole and a cement plug placed in the stub and 200 feet up into the 8.625" casing.
- A schematic well bore diagram depicting the various cement tops and casing seats is attached.

14. I hereby certify that the foregoing is true and correct

Signed James F. Brown Title Agent for Fortson Oil Company Date 8/23/93
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Well: POKER LAKE NO. 78
County: EDDY COUNTY, NEW MEXICO
Objective Zone: DELAWARE

TD: 8,080 KB
Elevations: 3,441' GL 3,455' KB

