

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 30 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-061705-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Poker Lake Unit No. 78

9. API Well No.

30-015-27536

10. Field and Pool, or Exploratory Area

Poker Lake Delaware

11. County or Parish, State

Eddy

SUBMIT IN TRIPLICATE

SEP 10 1993

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Fortson Oil Company

3. Address and Telephone No.

301 Commerce, Ste 3301, Fort Worth, TX 76102 (800) 878-3300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL of Sec. 25, T-24-S, R-30-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Production Casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A seven and seven-eighths inch hole was drilled to a total depth of 8100', driller depth and 8080' Wireline depth on August 18, 1993. 181 joints of 5-1/2" 15.5# & 17.0#/ft., J-55 casing was run and set at 8079.80' K.B., D.V. tool set at 5482.35' K.B. Cemented first stage with 450 sacks Premium Plus cement with 8#/sack Silicalite, 0.6% Halad 322, 2.8#/sk. salt, (1.82 cu.ft./sk. yield, 13.6#/gallon). Plug down at 4:45 AM August 20, 1993. Cement did not circulate to surface. Circulated through D.V. tool for 5 hours. Cemented second stage with 540 sacks Howco Lite cement with 1/4# Flocele/sk. (1.97 cu.ft./sk. yield, 12.4#/gallon). Tail in with 350 sacks Premium Plus cement with 8# Silicalite/sk., 0.6% Halad 322 and 2.8# salt (1.82 cu.ft./sk. yield, 13.6#/gallon). Plug down at 11:39 AM August 20, 1993. Did not Circulate cement to surface. Partial to complete lost returns while cementing. Rig released at 4:00 PM August 20, 1993. Ran temperature survey, TOC at 4270' K.B.

*J. Lora*

14. I hereby certify that the foregoing is true and correct

Signed Ashley L. Jones

Title Agent for Fortson Oil Company

Date 8/27/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_