

C158

RECEIVED

NM OIL CONS. COMMISSION  
DRAWER DD  
ARTESIA, NM 88210

Form J160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 19 12 03 PM '93

SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

SEP 17 1993

2. Name of Operator

Fortson Oil Company

C.I.D.

3. Address and Telephone No.

301 Commerce, Ste 3301, Fort Worth, TX 76102 (800) 878-3300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL of Sec. 25, T-24-S, R-30-E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-061705-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Poker Lake Unit No. 78

9. API Well No.

30-015-27536

10. Field and Pool, or Exploratory Area

Poker Lake Delaware

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & Surface Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A seventeen and one-half inch hole was spudded by JSM Drilling Co. August 5, 1993. Sixteen joints of 13.375" 48#/ft., H-40, 8rd casing was run and set at 705' K.B. Cemented with 350 sacks Premium Plus with 2% CACL2; 4% gel, and 1/4# Flocele/sk. (1.70 cu.ft./sk yield, 13.6#/gallon). Tailed in with 300 sacks Premium Plus with 2% CACL2 (1.32 cu.ft./sk. yield, 14.8#/gallon). Displaced with 105 barrels fresh water. Plug down at 4:33 PM August 6, 1993. Circulated 132 sacks cement to surface. Wait on cement 24 hours. Tested hydril and casing to 1000 psig with rig pump, O.K.

*J. Lane*  
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14. I hereby certify that the foregoing is true and correct

Signed

*Sheryl S. Jones*

Title Agent for Fortson Oil Company

Date August 17, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side