

c/SP

NM OIL CONS. COMMISSION
DRAWER DD
ARTESIA, NM 88210

RECEIVED

Form 3160-5
(June 1990)

AUG 19 12 01 PM '93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 30 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-061705-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Poker Lake Unit No. 78

9. API Well No.

30-015-27536

10. Field and Pool, or Exploratory Area

Poker Lake Delaware

11. County or Parish, State

Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Fortson Oil Company

3. Address and Telephone No.

301 Commerce, Ste 3301, Fort Worth, TX 76102 (800) 878-3300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL of Sec. 25, T-24-S, R-30-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Intermediate Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A twelve and one-quarter inch hole was drilled to a total depth of 4210' K.B. on August 12, 1993. 94 joints of 8.625" 32#/ft., J-55, ST&C casing was run and set at 4202.55' K.B. Cemented with 1950 sacks Halliburton Lite Premium Plus cement with 9# salt/sk. and 1/4# Flocele/sk., (1.97 cu.ft./sk. yield, 12.7#/gallon). Tailed in with 250 sacks Premium Plus Cement with 2% CACL2 (1.32 cu.ft./sk. yield, 14.8#/gallon). Displaced with 251 barrels fresh water. Plug down at 4:47 PM August 12, 1993. Circulated 500 sacks cement to pit. BLM notified by Mr. John Oliver, did not witness the job. Wait on cement 24.25 hours. Tested blind rams and casing to 1000 psig with rig pump, O.K. Tested Hydrill, pipe rams and manifold to 1000 psig with rig pump, O.K.

ACCEPTED FOR REC

J. Lara
29 1993

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Sheryl D. Jones

Title Agent for Fortson Oil Company

Date August 17, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date