Form 3160-5 (June 1990)

Approved by Urig. Fign Conditions of approval, if any:

- SEE ATTACHED.

## UNITED STATES DEPARTMENT OF THE INTERIOR

NM	OIL	CONS	COMMISSION
Dr	rmo <u>f</u>	DD	DOVED
Ar	t psk	Bureal	ROVED 0. <b>3.121.9</b>

FORM APPROVED.
Artasicano, Ballo
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Expires: March 31, 1993

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		Ex	pira	s: Ma	rch	31.	, ľ	99:	3	
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5.

BUREAU OF	5. Lease Designation and Serial No. LC-061705-B			
Do not use this form for proposals to d	S AND REPORTS ON WELLS  Irill or to deepen or reentry to a different reservoir  OR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name		
SUBMI	7. If Unit or CA, Agreement Designation			
i. Type of Well  Gas		Poker Lake Unit		
Well Well Other	8. Well Name and No.			
2. Name of Operator	✓	Poker Lake Unit #78		
BASS ENTERPRISES PRODUCTION  3. Address and Telephone No.		30-015-27536		
P. O. BOX 2760 MIDLAND, TE.	YAS 79702_2760 (015) 602 2277	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey I		Poker Lake (Delaware)		
,		11. County or Parish, State		
660' FNL & 660' FEL, Unit 1	Letter A, Section 25,			
T-24-S, $T-30-E$		Eddy County, New Mexi		
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO			
		<del></del>		
TYPE OF SUBMISSION	TYPE OF ACTION	N A		
Notice of Intent	Abandonment	Change of Plans		
	Recompletion Sample 2	New Construction		
Subsequent Report	Recompletion Plugging Back	Non-Routine Fracturing		
	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	Other	Dispose Water		
• .		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
	all pertinent details, and give pertinent dates, including estimated date of start	ing any proposed work. If well is directionally drilled,		
	ical depths for all markers and zones pertinent to this work.)*			
	SPOSE OF WATER INTO THE FOLLOWING WE HE TO THE INJECTION FACILITY.	ELL. WATER WILL BE		
Poker Lake Unit #43, 6	660' FSL & 660' FWL, Unit Letter M,	Section 21, 1-24-5, 144 EM		
IN CASE OF OPERATIONAL	PROBLEMS WITH THE SWD FACILITY, WATER	R WILL BE TRUCKED ON		
A TEMPORARY BASIS TO ON	E OF THE FOLLOWING SWD FACILIIES.			
		110° 0 ± 1995		
Bass Enterprises Production Co:	Big Eddy Unit #56, Section 35, T-21-S, R-28-E. No. Poker Lake Unit #43, Section 21, T-24-S, R-31-E.	MOCD #R-5693		
Bass Enterprises Production Co:	Golden 8 Federal #3, Section 8, T-21-S, R-29-E.	NMOCD SWD #R-10215		
	Legg Federal #1, Section 27, T-22-S, R-30-E. NMO	ICD SND #566		
Corrine Grace: Salty Bill #1 SW	#1 SWD (Maddox), Section 27, T-25-S, R-28-E. <u>NMOC</u> ND, Section 26, T-22-S, R-26-E. <u>NMOCD #118</u>	D SWD #247		
Ray Westall Operating: Tennesse	e WIW #1 SWD, Section 21, T-19-S, R-31-E. NMOCD S	IND #R-8173		
I & W Inc: Walter Salt State #1	lyra WIW #1, Section 21, T-21-S, R-27-E. NMOCD SWD SWD, Section 5, T-18-S, R-28-E. NMOCD SWD #318	<u>: #391</u>		
Dakota Resources: Big Eddy #100	SWD (Whistle Stop - Federal Lease), Section 10, T-21	I-S, R-28-E. NMOCD SWD #461		
	Unit SWD, Section 27, T-20-S, R-26-E. <u>SWD #86</u> tion 29, T-26-S, R-30-E. <u>NMOCD SWD #R-7781</u>			
	#1, Section 33, T-26-S, R-30-E. NMOCD SWD #R-7355	CERTIFIED #Z 112 327 77		
CRW-SWD Inc: Ross Draw Federal	#9, Section 34, T-26-S, R-30-E. NMOCD SWD #R-8492			
14. I hereby country that the foregoing is true and correct				
YELTH E	BUCY Title DIVISION PRODUCTION SUPT	9/20/95		
Signed	BUCI Title DIVISION PRODUCTION SUPT	· Date 1/20/15		
(This space for Federal or State office use)	Petroloum Engineer	1		
Approved by Orig. Signed by Adams Salame	TideTide	Date 10/26/95		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

## Disposal of Produced Water From Federal Wells

## Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- 6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

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