

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BLM - CRA
February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Bass Enterprises Production Company

3. Address and Telephone No.
P. O. Box 2760
Midland, Texas 79702-2760

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL
Section 25, T24S-R30E, Unit Letter A

(915) 683-2277

5. Lease Designation and Serial No.
LC-061705-8

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Poker Lake Unit

8. Well Name and No.
Poker Lake Unit #78

9. API Well No.
30-015-27536

10. Field and Pool, or Exploratory Area
Poker Lake (Delaware)

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Perfs and Frac

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set CIBP @ 7930'. 3/25/97

Frac Perfs (7856-70') w/ 74,952 gals gel + 194,061# sand. Reverse tubing clean w/ frac fluid. Tag top of sand @ 7820'

Re-frac perfs (7856-70') w/ 56,743 gals gel + 296,665# sand. Tag top of fill @ 7809'.

Return well to production. 4/2/97

Set CIBP @ 7700'. Test to 3000 psi, ok. 1/21/98

Acidize interval 5889'-6889' with 1000 gals 15% HCl acid with additives.

RIH w/ 4" casing gun loaded w/ 2 JSPF @ 0 degree phased and perforate the following intervals:

6746-50'

6874-78'

Frac w/ 25,000 gals x-linked gel + 149,000# 16/30 Brady and Resin Coated Sand.

Set CIBP @ 6700'. Test to 3000 psi, ok 1/23/98

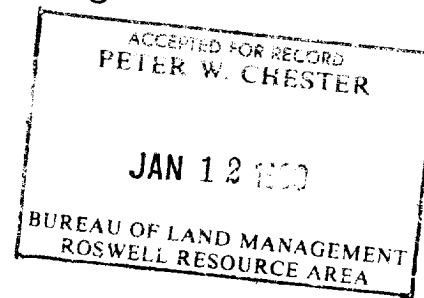
RIH w/ 4" casing gun loaded w/ 4 JSPF @ 0 degree phased and perforate the following interval:

6580-84'

Acidize with 250 gals 15% HCl acid with additives. Frac w/ 9350 gals x-linked gel + 43,000# 16/30 Brady and Resin Coated Sand.

Drill out CIBP's @ 6700', 7700' and 7930'. 2/10/98

Return well to production.



14. I hereby certify that the foregoing is true and correct

Signed Tami Wilber Tami Wilber

Title Production Clerk

Date 12/8/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: