Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR. . --**BUREAU OF LAND MANAGEMENT**

FORM APPROVED BLM - CRA February 08, 1996

		1 00.0417	Ψ,	1350	
•	Lease	Designation	and	Serial	No.

						different rames	:		
Do i	not use this fo	rm for propos se "APPLICA	sals to drill TION FOR	or to deepen or r PERMIT" for su	eentry to a ch proposa	1601772137475	76	6. If Indian, Allot	ee or Tribe Name
1. Type of V	Vell C Oil Well			TRIPLICATE	her 4	JAN 1999 Received	18	Poker Lake Unit	
2. Name of	•	ses Production	Company		123	OCD - ARTESIA	± 212	8. Well Name ar Poker Lake Unit	
. Address	P. O. Box 276	No.		(91	5) 683-2277	000		9. API Well No. 30-015-27536	ol, or Exploratory Area
. Location	of Well (Footage		M., or Survey		<u> </u>	C 8717.90°	1	Poker Lake (Dela	aware)
	660' FNL & 66 Section 25, T2	50' FEL 24S-R30E, Unit	t Letter A					11. County or Pa	•
2.				TO INDICATE	NATURE	OF NOTICE, I			
TY	PE OF SUBMIS					TYPE OF ACTI			
	Notice of Inten	nt		Abandonment Recompletion Plugging Back		711 2 31 7 311		Change of Plans New Constructio Non-Routine Fra	n
	Final Abandon	ment Notice	X	Casing Repair Altering Casing Other Add	i Perfs and F			Water Shut-Off Conversion to Inj	ection
3. Describe P	Proposed or Complete urface locations and r	d Operations (Clea neasured and true	rly state all pertir vertical depths fo	nent details, and give pert r all markers and zones p	nent dates, inclu	ding estimated date of si		Completion or Recom	of multiple completion on Well pletion Report and Log form.) Il is directionally drilled,
3. Describe P give subst	Set CIBP @ 79 Frac Perfs (78 Re-frac perfs (930'. 3/25/97 56-70') w/ 74,9	vertical depths fo 52 gals gel + ,743 gals gel	nent details, and give perti	nent dates, incluent to this voverse tubing	ding estimated date of stork.)*	tarting any p	Note: Report results. Completion or Recomproposed work. If we of sand @ 7820'	pletion Report and Log form.) If is directionally drilled,
3. Describe P give subsu	Set CIBP @ 79 Frac Perfs (78 Re-frac perfs (Return well to p Set CIBP @ 79 Acidize interval RIH w/ 4" casir	930'. 3/25/97 56-70') w/ 74,9: 7856-70' w/ 56, production. 4/2 700'. Test to 30 I 5889'-6889' wi	sertical depths fo 52 gals gel + ,743 gals gel /97 000 psi, ok. 1 ith 1000 gals	nent details, and give pert r all markers and zones p 194,061# sand. Re + 296,665# sand. 1	nent dates, incluertinent to this verse tubing ag top of fill	iding estimated date of si rork.)* clean w/ frac fluid. @ 7809'.	Tag top (Note: Report results. Completion or Recomproposed work. If we proposed work and the second se	EPIED FOR RECORD R W. CHESTER
3. Describe P give subsu	Set CIBP @ 79 Frac Perfs (78 Re-frac perfs (78 Return well to p Set CIBP @ 77 Acidize interval RIH w/ 4" casin Frac w/ 25,000 Set CIBP @ 67 RIH w/ 4" casin	930'. 3/25/97 56-70') w/ 74,93 7856-70' w/ 56, production. 4/2 700'. Test to 30 1 5889'-6889' wing gun loaded v 6746-50' 6874-78' 9 gals x-linked g 700'. Test to 30	52 gals gel + ,743 gals gel 1/97 000 psi, ok. 1 ith 1000 gals v/ 2 JSPF @	nent details, and give pertor all markers and zones per 194,061# sand. Re + 296,665# sand. To 1/21/98 15% HCI acid with a 0 degree phased and # 16/30 Brady and R	nent dates, incluertinent to this voverse tubing ag top of fill aditives. In different to the control of the c	iding estimated date of stork.)* clean w/ frac fluid. 7809'. ne following intervals	Tag top	Note: Report results. Completion or Recomproposed work. If we proposed work. If we proposed work and the proposed work are proposed. ACC PETE JAI BUREALLOS	EPIED FOR RECORD R W. CHESTER
3. Describe P give subsu	Set CIBP @ 79 Frac Perfs (78 Re-frac perfs (78 Return well to p Set CIBP @ 79 Acidize interval RIH w/ 4" casin Frac w/ 25,000 Set CIBP @ 67 RIH w/ 4" casin	930'. 3/25/97 56-70') w/ 74,93 7856-70' w/ 56, production. 4/2 700'. Test to 30 1 5889'-6889' wing gun loaded v 6746-50' 6874-78' 1 gals x-linked g 700'. Test to 30 ng gun loaded v 6580-84' 0 gals 15% HC 1 @ 6700', 7700	sertical depths for 52 gals gel + 1,743 gals gel 1/97 coopsi, ok. 1 tith 1000 gals 1/1000 psi, ok 1/1000 psi, o	nent details, and give pertor all markers and zones pertor all markers and zones pertor all markers and . Ref. + 296,665# sand. To the same all the	nent dates, incluertinent to this voverse tubing Tag top of fill additives. Indicate the distribution of	iding estimated date of stork.)* clean w/ frac fluid. 7809'. ne following intervals sand.	Tag top	Note: Report results. Completion or Recomproposed work. If we proposed work. If we proposed work and the proposed work are proposed. ACC PETE JAI BUREAU OF ROSWELL	EPIED FOR RECORD R W. CHESTER N 1 2 (11) LAND MANAGEMENT RESOURCE AREA
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements

or representaives as to any matter withing its jurisdiction.