

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Oil Cons. FORM APPROVED
N.M. Div-Dist. 2 OMB NO. 1004-0135
1301 W. Grand Avenue Expires November 30, 2000
Artesia, NM 88210 Lease Serial No. 88210
Indian Land Office or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BASS ENTERPRISES PRODUCTION CO

Contact:

TAMI WILBER

E-Mail: twilber@basspet.com

3a. Address

P O BOX 2760

MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 915.683.2277

Fx: 915.687.0329

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T24S R30E NENE 660FNL 660FEL

7. If Unit or CA/Agreement, Name and/or No.
NNMN71016F

8. Well Name and No.

POKER LAKE UNIT 78

9. API Well No.

30-015-27536-00-S1

10. Field and Pool, or Exploratory
POKER LAKE

11. County or Parish, and State

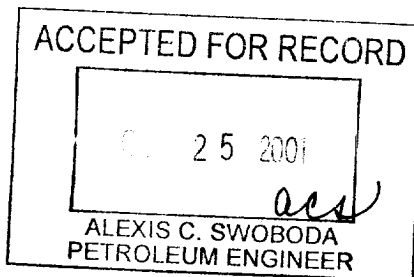
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Updated Site Security Diagram. Please see attached.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7662 verified by the BLM Well Information System
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad
Committed to AFMSS for processing by Armando Lopez on 10/05/2001 (02AL0039SE)

Name (Printed/Typed) TAMI WILBER

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/05/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

(BLM Approver Not Specified)

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Attachment for PLU #78 Consolidated Battery
RE: Daily Operator Procedure

Valves going to the LACT unit will remain sealed at all times. Only the 500 bbl steel oil stock tank that is being produced into will be open to the LACT unit. Valves on the other two 500 bbl steel tanks will be sealed closed. The tank that is being produced into will have a sealed valve open to the circulating pump. The circulating pump through the use of electronic controls keeps basic sediment and water that falls out of oil in the producing stock tank off of the bottom of the tank. This fluid is pumped to the heater treater and the oil is returned to the oil stock tank for sale through the LACT unit. The other two 500 bbl steel tanks will remain sealed and closed until needed for production purposes.

Water is disposed into 3 wells thru tri-plex pumps; to PLU #98 WIW, PLU #43 WIW & Palladium SWD. Water from PLU #68 is also gathered and disposed of through this facility.

Gas sales are measured at the PLU 78 battery site. The sale of gas vapor from oil stock tanks is compressed via a vapor recovery unit and is also measured at this facility location.

