30-015-27537 SUBMIT IN ' LICATE. Form approved. Form 3160-3 Budget Bureau No. 1004-0136 (Other instructions on (December 1999) OIL COMS. COMMISSIPPED STATES reverse side) Expires: December 31, 1991 Drawer DDDEPARTMENT OF THE INTERIOR LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM-061705 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DÉEPÉN-DRILL X b. TYPE OF WELL MULTIPLE SINGLE X 8. FARM OR LEASE NAME, WELL NO. WELL X 2. NAME OF OPERATOR Poker Lake Unit No. Fortson Oil Company 3. ADDRESS AND TELEPHONE NO 301 Commerce, Ste 3301, Fort Worth, TX 4. LOCATION OF WELL (Report location clearly and in accordance with any At surface TX 76102 (800) 878-3300 Poker Lake Delaware Ngy Me 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA FSL & 660' FWL of Sec. 660' At proposed prod. zone Sec. 19, T-24-S, R-31-E Same 12. COUNTY OR PARISH | 13. STATE NEAREST TOWN OR POST OFFICE 14. DISTANCE IN MILES Eddy 32 miles east southeast of Carlsbad, 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE TO THIS WELL 6601 320 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 80001 Rotarv 1720' 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) Upon approval 3460' GR 23.Carisbad Controlled Water Basin PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF HOLE GRADE, SIZE OF CASINO 800 sx 7001 48-60# 17.5" 13.375" K-55 1500 sx40001 J-55, 8.625" 24-32# 12.25" 1000 sx | STips. 80001 15,5-20# 7.875" J-55/N-80, 5.5" Operator proposes to drill to the Delaware formation to test for possible commercial production of oil and gas. If productive, 5.5" casing will be set and cemented to TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal and State Regulations and according to good engineering practice. Specific programs according to Onshore Oil & Cas Order #1 are outlined in the following attachments: 1. Well Location and Acreage Dedication Plat Drilling Program Exhibits Nos. 1 & 1A - Blowout Preventers Surface Use and Operating Plan Exhibit #2 - Existing Roads Approval Subject to General Requirements and Exhibit #2A - Planned Access Roads Exhibit #3 - One Mile Radius Map with Lease Boundary Special Stipulations Exhibit #3A - Well Status Within One Mile Radius IC) Attached Exhibit #4 - Drilling Rig Layout 7-16-93 See Exhibit #5 with Well No. 78 for Production Facilities Layout, NL & ART

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED.	Agent	DATE 5/16/93
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	this would extitle the applicant to conduct operations them

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

(ORIG. SGD.) RICHARD L. MANINE	, /	AREA	MA	NAGER	DATE	JUL	9 1983			
APPROVED BY						C: 1				

/On--