(June 1990) (June 1990) (JUNEAU OF I BUREAU OF I SUNDRY NOTICES Do not use this form for proposals to dr	TED STATES IT OF THE INTERIOR LAND MANAGEMENT AND REPORTS ON WELLS III or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March JI, 1993 5. Lease Designation and Serial No. LC-061705-B 6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE KELEIVED	
1. Type of Well Well Well Other 2. Name of Operator Fortson Oil Company J. Address and Telephone No. 301 Commerce, Ste 3301, Fort 4. Location of Well (Footage, See., T., R., M., or Survey Do 660' FSL & 660' FWL of Sec. 1	9, T-24-S, R-31-E	8. Well Name and No. <u>Poker Lake Unit No. 80</u> 9. API Well No. <u>30-015-27537</u> 10. Field and Pool, or Exploratory Area <u>Poker Lake Delaware</u> 11. County or Parish, State Eddy, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair Altering Casing VX Other	Cliange of Plans Cliange of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Nate: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and fide terre	I pertinent details, and give pertinent dates, including estimated date of starting al depths for all markers and zones pertinent to this work.)* to a total depth of 8200' K.B. on September 29, 19	g any proposed work. If well is directionally drilled,

A seven and seven-eights inch hole wes drilled to a total depth of 8200 K.B. on September 29, 1990. For 50% K.B., float 5-1/2" 15.5#& 17.0#/ft., J-55 LT&C casing was run and set at 8206.36' K.B., D.V. tool set at 5475.36' K.B., float shoe at 8207' K.B., float collar at 8116' K.B. Cemented first stage with 135 sacks Class "H" containing 5# CSE/sk., 2# microseal/sk., 0.8% CF-14, 0.15# CF-2/sk., 3# Hi-seal/sk., (1.45 cu.ft./sk yield, 14.7#/gallon). Batch mixed 550 sacks Class "H" containing 5# CSE/sk, 2# microseal/sk., 0.8% CF-14, 0.15# CF-2/sk., 3# Hi-seal/sk., (1.45 cu.ft./sk yield, 14.7#/gallon). Batch mixed 550 cu.ft./sk. yield, 14.7#/gallon). Plug down at 10:00 Am MST 10/1/93. Had good returns through out the job. Did not circulate cement on first stage. Circulate and wait on cement 6 hours. Cemented second stage with 105 sacks Class "C" containing 1/4# cello-seal/sk., and 3# Hi-seal2/sk., (1.96 cu.ft./sk. yield, 12.4#/gallon). Displace closing plug ' Class "C" containing 8# CSE/sk, 3% salt, and 0.6% CF-14 (1.77 cu.ft./sk. yield, 13.6#/gallon). Displace closing plug ' Bumped plug with 800 psig at 4 BPM increased pressure to 2600 psig, released pressure, stage collar would not close, bumped plug and shut casing in with 800 psig for 5 hours, set casing slips with 117,000# while waiting on cement, did not circulate cement on second stage. Released pressure, cement "set-up". Cut off 5.5" casing, nipple down BOP and nipple up tubing head, 11" 3M FE X 7 1/16 3M FE, tested seals to 2000 psig, nipple up 7 1/16 3M FE X 2-7/8" 8rd B-1 bonnet with tapped bull plug and needle valve. Job complete October 2, 1993

14. I hereby certify that the foregoing is true and correct	Co. Date 10/4/93
Signed All Children Signed Chi	ACCEPTED FOR RECORD
Approved by Title Conditions of approval, if any:	FCT 4 1993
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or representations as to any matter within its jurisdiction.	of the United States any false, fictitious or fraudulent statements
tSup Instruction on Beverse Side	CARLODAD, RET MEDIOD