Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Department

KELEIVE!

Revised 1-1-07
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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MOV - 3 1993

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

•		10 In	י וטוות	OI II OIL	71112		W	ell API No.			
Fortson Oil Company						30-015-27536					
Address 3325 W. Wadley, Sui		, Midla	and, I	exas	79707						
eason(s) for Filing (Check proper box)					x k Othe	z (Please expla	in)Requ	est speci	alitesting allow		
lew Weil		Change i	ів Ттаваро		to mo	ve oil re	ecover	redairom t	esting during oximately 200		
ecompletion	Oil	لے مصر	Dry Ga	F1	combro	etion ope	ave pe	een recove	red		
hange in Operator	Casinghe	ad Gas	Conden		DDIS (JI ()11 11	ave be	2011 100010			
change of operator give name d address of previous operator											
· · · · · · · · · · · · · · · · · · ·	AND LE	ASE									
. DESCRIPTION OF WELL case Name	AND DE	Well No.	Pool N	eme, Includi	ng Formation			nd of Lease ate, Federal or Fer	Lease No. LC-061705-B		
Poker Lake Unit		80	Poker	Lake	Delaware			ate, redefal of re-	. 120 0027.00 2		
ocation						660		•	West line		
Unit Letter	660 	0	_ Feet Pr	om The $\stackrel{ m SO}{}$	uth Line	and660		Feet From The	westLine		
			_	0.07	N/L	лРМ,	Eddy		County		
Section 19 Townshi	p 24S		Range	28E	140	<u> </u>	Pictor	¥			
U DECICALATION OF TRAN	SPORTE	ER OF C	OIL AN	D NATU	RAL GAS			and some of this !	orm is to he sent)		
II. DESIGNATION OF TRANSPORTER OF OIL AND NATUR					Address (Give address to which approved copy of this form is to be sent) P.O. Box 2436, Abilene, TX 79604						
Pride Pipeline Co.					P.O. Bo	X 2436,	ADILE	ne, TX /	orm is to be sent)		
lame of Authorized Transporter of Casin	ghead Gas		or Dry	Gas	Address (CIN	5 GULU 533 10 WI					
	1	1 6.0	Twp.	Rge.	la gas actually	connected?	l w	tien 7			
f well produces oil or liquids, we location of tanks.	Unit	Sec. 	1.44				Ĺ_				
this production is commingled with that	from any of	her lease of	r pool, giv	e comming	ing order numi	er:					
V. COMPLETION DATA			•					Dive Back	Same Res'v Diff Res'v		
		Oil We	ai (Gas Well	New Well	Workover	Deepe	i l bing back	Same Res V		
Designate Type of Completion	- (X)	_l_ _{xx} _			XX Total Depth		J	P.B.T.D.	<u> </u>		
Date Spudded	Date Con	pl. Réady	to Prod.		1	Wirolir	10		105!		
9/16/93					8200 Wireline Top Oil/Gas Pay				Tubing Depth		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Delaware				7864			7811			
3460 GL	Dela	Wale						Depth Casi	ng Shoe		
erforations 8033-44 (7 holes)	7864	-7986	(20 h	oles)							
8033-44 () 110203		TUBING	, CASI	NG AND	CEMENTI	NG RECOR	D		SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				650		
17=1/2		13-3/8			701.9	701.96 4204.61			1330		
11		-5/8			8206			355			
7–7/8	5-1	L/2		$\overline{}$	0200.	<u> </u>					
V. TEST DATA AND REQUE	ST FOR	ALLOV	VABLE								
/. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of	ioial volum	re of load	oil and mus	l be equal to or	exceed top all	owable fo	r this depth or be	for full 24 hours.)		
OLL WELL (Test must be after Date First New Oil Run To Tank	Date of T	est			Producing M	ethod (Flow, p	ump, gas	lift, etc.)			
Date this few on Res 10 1					<u> </u>				Choke Size		
ength of Test	Tubing Pressure				Casing Pressure			0			
					Water - Bbis			Gas- MCF			
Actual Prod. During Test	Oil - Bbl	s.			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
			<u></u>		_1						
GAS WELL		78.4			Rhis, Conde	psate/MMCF		Gravity of	Condensale		
Actual Prod. Test - MCF/D	Length o	d lear			J						
	Tubing F	ressure (Si	hut-in)		Casing Press	ure (Shut-in)		Choke Size			
Festing Method (pilot, back pr.)		,	_								
VI. OPERATOR CERTIFIC		E COM	(PI IA)	NCE				31/ATION	DIVICION		
VI. OPERATOR CERTIFIC	nations of the	ne Oil Cons	servation		-	OIL COI	NSEF	RVATION	DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						DEC 1 0 1993					
is true and complete to the best of my	knowjedge	and belief.	•		Date	Approve	ed	<u> </u>	<u> </u>		
(1.11.)	180	1/							an fil		
MAUN	1010	<u>//</u>		 	∥ By_			SISTR!	C1 11.		
Signalus Judy Dixon Pr	roducti	on Tec	hnici	an	'		-01/IS	SOR. DISTR!			
Drinted Name			Title		Title	su	bFW,				
11-2-95	(915)	520-4	1347 Telephone	Ma							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Concrete Form C-104 must be filed for each pool in multiply completed wells.