COMMISSION NM OIL CON

SUBMIT IN DUI ... CATBraver DD (See other lugasia, Elifes, February 28, 1995

S COMPIDE	_
FORM APPROVED	L
OMB NO 1404-0137	

UNITED STATES

	טבו					ERIOR	•		ometon' c side)	5. I.EA	SE DESIG	NATIO	N AND SERIAL NO.
		BURE	AU OF LAN	ID MANA	GEMEN	{				LC-	06170	5-B	
WELL CO	MPLET	ION C	R RECO	MPLETI	ON R	EPORT A	AND	LOG	*	6. 1r	INDIAN, A	LLOTT	EE OR TRIBB NAME
a. TYPE OF WEL	LL:	QIL WELL	X CAR WELL		RY 🗌 (Other				7. UNI	T AGREES	MENT	NAMB
L TYPE OF COM	PLETION:									İ			
WELL X	WORK OVER	DEED-	BACK [DIFF	vn. 🔲 🕠	Other				8. FA	RM OR	LEASE	NAME, WELL NO
NAME OF OPERA	TOR									Pok	er La	ke U	Init #80
Fortson O	il Com	pany									WELL NO		
ADDRESS AND				3	705	707 (015)	\ E2	0 4247	,	30-	015 -2	7530	-27537
3325 W. W										1 1			
At surface 660				sccoruance	with any	1 210 MEGGRA	CMERIA	,-	5				Delaware
						DEC 14	199	3 3			AREA	, 0_	DECCE AND DOLVE
At top prod. in	terval repo	rted below	same			ULU	,0,			Coo	. 10	m2/	ls, R3lE
At total depth	same									sec	. 19,	125	:5, KJIE
				14. PE	RMIT NO.		DATE I	BSUED			UNTY OR		13. STATE
							7/9	/93			ldy		NM
DATE SPUDDED	16. DATE	T.D. REAC	HED 17. PAT	E COMPL. (Ready to	prod.) 18.	ELEVA	TIONE (DI	, RKB, I	RT, GR, E	rc.)•	19. EL	EV. CABINGHEAD
9/16/93				1/93				460 GF					NA
TOTAL DEPTH, MD	A TVD		ACK T.D., MD &	TVD 22.	TJUM NI. HOW MA	TIPLE COMPL.,	· [23. INTE	RVALS LED BY		TOOLS	1	CABLE TOOLS
8200	1	810	_	<u> </u>	M. F	- AND			<u>> </u>	X	****		WAS DIRECTIONAL
PRODUCING INTE			APLETION—TOP	, BOTTOM,	M) BHAR	D AND TVD)*		Adr				25.	SURVEY MADE
7864-8044	ł Dela	ware) 1993	} /		NO
TYPE ELECTRIC	AND OTHER	LOGE BUN										1 7,₩.Δ1	MET' COMBD
DLL/MSFL/			CBL	P	LEASE	HOLD CO	NFID	ENTIAL			¥e	#Ι :s#2	7860-7904 7950-8005
рын/жы н /	GIO / CIV	7 10 11		ING RECO	RD (Repo	ort all strings	set in	well)				#2	7930-8003
ASING SIZE/GRADE	WEIGI	HT, LB./FT.	DEPTH SE			E SIZE		OP OF CEN	ENT. CE	MENTING	RECORD		AMOUNT PULLED
13-3/8	48#		701.96	5	17-	1/2	650	Sx c	irc t	o sui	:f		none
8-5/8	32#		4204.6	51	TI		133	0 sxs	circ	to s	surt	¬	none
5-1/2	15.5	& 17#			1	7/8	Btm	6045	; To	p 374	10		none
			DV Too	ol @ 54	75								
		LI	NER RECORD					30.	· · · · · · · · · · · · · · · · · · ·	TUBING RECORD			
				SACKS CE	MENT*	SCREEN (M	D)	SIZE	_ _		BET (MD)		PACKER SET (MD)
81ZE	TOP (M	D) Be	OTTOM (MD)			none		2-7/8					
none size	ror (m	D) 84	<u></u>	none		TIONE	l-		_	7811		_ _	none
none	none	no	ne	none			-						
none	none	no rval, size	ne	none		82.		D. SHOT.	FRACT	TURE, C		SQUE	EZE, ETC.
none	none	no rval, size	ne	none		82. DEPTH INT	TERVAL.	D. SHOT.	FRACT	TURE, C	ND KIND	SQUE	EZE, ETC.
none	none	no rval, size	ne	none		32. DEPTH INT	B8 -	D. SHOT.	FRACT	TURE, C	no Kino O gals	SQUE of M	EZE, ETC. ATERIAL USED % HCL
none PERFORATION RE 7864-7986	none CORD (Inte	no erval, size noles)	ne and number)	none		82. DEPTH INT	B8 -	D. SHOT.	FRACT	TURE. C	no Kino O gals	SQUE or many	EZE, ETC. ATERIAL USED % HCL YF135 Ge1
none	none CORD (Inte	no erval, size noles)	ne and number)	none		32. DEPTH INT	988 - 986	D. SHOT.	FRACT AN acdz Frac	rure. c 100nt a w/250 w/34 ,000#	gals ,000 q 16/30	sque of M s 7½ gals	EZE, ETC. ATERIAL USED % HCL YF135 Ge1
none PERFORATION RE 7864-7986	none CORD (Inte	no erval, size noles)	ne and number)	none	PROD	82. DEPTH INT 7728-79 7864-79 8033-4	988 - 986	D. SHOT.	FRACT acdz Frac w/88	W/250 w/34 ,000# w/120	no kind 0 gals ,000 g 16/30 00 gal	sque of Ma s 7½ gals 0 sd 1s 7	EZE, ETC. ATERIAL USED % HCL YF135 Ge1 12% NEFE, FRE 16/30 Super
none PERFORATION RE 7864-7986	none (7nte 6 (20 h	no rval, size noles)	ne and number)			\$2. DEPTH INT 7728-79 7864-79 8033-4	988 - 986 14 79000	D. SHOT. (MD)	FRACT acdz Frac w/88, acdz YF13	W/250 w/34 ,000# w/120	no kind 0 gals ,000 g 16/30 00 gal	sque of Ma s 7½ gals 0 sd 1s 7	EZE. ETC. ATERIAL USED % HCL YF135 Ge1
9033-36,4 8033-36,4 11/3/93	none cond (Inte 6 (20 h	rvel, size noles) (7 hol	es) on Method (owing	Flowing, g	as lift, pu	82. DEPTH INT	988 - 986 14 79000	D. SHOT. (MD) Gals gals	FRACT acdz Frac W/88, acdz YF13	w/25 w/34 ,000# w/12 35; w/	0 gals ,000 c 16/30 00 gal /27,00 well s	sque of many gals gals 0 sd 1s 7	EZE, ETC. ATERIAL USED % HCL YF135 Gel 1% NEFE, FRI 16/30 Super (Producing or Prod
9033-36,4 8033-36,4 11/3/93	none (7nte 6 (20 h	rvel, size noles) (7 hol	es) Owing	Flowing, go		82. DEPTH INT 7728-79 7864-79 8033-4 DICTION W/ smping—size	988 - 986 14 79000	D. SHOT. (MD) Gals Gas—MC	FRACT acdz Frac W/88, acdz YF13	w/25 w/34 ,000# w/12 35; w/	0 gals ,000 g 16/30 00 gal /27,00 well s	sque of many gals gals 0 sd 1s 7	EZE, ETC. ATERIAL USED % HCL YF135 Gel 12% NEFE, FRA 16/30 Super (Producing or Prod AAS-OIL BATIO
8033-36,4 8033-36,4 11/3/93 11/18/93	none cond (Inte 6 (20 h	(7 hol	es) OWING CHOEE SIZE 17/64	Flowing, go	n. FOR PERIOD	82. DEPTH INT 7728-79 7864-79 8033-4 DICTION W/ smping—size OIL—BBL. 185	986 986 14 900 and ty	D. SHOT. (MD) Gals Gas—MC	FRACT AN acdz Frac w/88, acdz YF1: 49)	WATE	nd kind 0 gals ,000 g 16/30 00 gal /27,00 well a shut-	SQUE OF MA S 7½ gals O sd ls 7 OO# TATUS (m)	EZE, ETC. ATERIAL USED % HCL YF135 Gel 12% NEFE, FRA 16/30 Super (Producing or Prod 148-01L BATIO 950/1
### PROPERTY OF THE PROPERTY O	none CORD (Intention (20) h	(7 hol	es) Owing	Flowing, g	n. For Period	82. DEPTH INT 7728-79 7864-79 8033-4 DICTION W/ smping—size	988 - 986 -	D. SHOT. (MD)) gals pe of pum	FRACT acdz Frac W/88, acdz YF13	W/250 W/34 ,000# W/120 35; W	nd kind 0 gals ,000 g 16/30 00 gal /27,00 well a shut-	sque of Market State Sta	EZE, ETC. ATERIAL USED % HCL YF135 Ge1 12% NEFE, FRA 16/30 Super (Producing or Prod 148-01L RATIO 950/1 AVITY-API (CORE.)
### PRODUCT 11/18/93	none CORD (Intention 1976 1877	(7 hol	es) con method (owing chose size 17/64 Calculated 24-hour man	PROD'I TEST	n. FOR PERIOD	82. DEPTH INT 7728-79 7864-79 8033-4 DICTION W/ smping—size OIL—BBL. 185	986 986 14 900 and ty	D. SHOT. (MD)) gals pe of pum	FRACT AN acdz Frac w/88, acdz YF1: 49)	W/120 W/250 W/34 ,000# W/120 35; W WATH	NO KIND O gals ,000 g 16/30 00 gal /27,00 WELL 8 shuf- 30	SQUE OF M. S 7½ gals D sd LS 7 OO# TATUS OIL GE	EZE, ETC. ATERIAL USED % HCL YF135 Ge1 1% NEFE, FRA 16/30 Super (Producing or Prod 145-01L RATIO 950/1 AVITY-API (CORE.) 44.5
PERFORATION RE 7864-7986 8033-36,4 8033-36,4 11/3/93 11/18/93 W. TUBING FREEL.	none CORD (Intention Intention Inte	(7 hol	es) cowing chose size 17/64 Calculated 24-Hour Rat cl, vented, etc.	Flowing, go	n. For Period	82. DEPTH INT 7728-79 7864-79 8033-4 DICTION W/ smping—size OIL—BBL. 185	988 - 986 -	D. SHOT. (MD)) gals pe of pum	FRACT AN acdz Frac w/88, acdz YF1: 49)	W/120 W/250 W/34 ,000# W/120 35; W WATH	nd kind 0 gals ,000 g 16/30 00 gal /27,00 well a shut-	SQUE OF M. S 7½ gals D sd LS 7 OO# TATUS OIL GE	EZE, ETC. ATERIAL USED % HCL YF135 Gel 1/2% NEFE, FRA 16/30 Super (Producing or Prod ASS-OIL BATIO 950/1 AVITY-API (CORE.) 44.5
none PERFORATION RE 7864-7986 8033-36,4 11/3/93 TE FIRST PRODUCT 11/3/93 TE OF TRET 11/18/93 OW. TUBING PRESS. 500	none CORD (Intention Intention Intent	(7 hol	es) con method (owing chose size 17/64 Calculated 24-hour man	Flowing, go	n. For Period	82. DEPTH INT 7728-79 7864-79 8033-4 DICTION W/ smping—size OIL—BBL. 185	988 - 986 -	D. SHOT. (MD)) gals pe of pum	FRACT AN acdz Frac w/88, acdz YF1: 49)	W/120 W/250 W/34 ,000# W/120 35; W WATH	NO KIND O gals ,000 g 16/30 00 gal /27,00 WELL 8 shuf- 30	SQUE OF M. S 7½ gals D sd LS 7 OO# TATUS OIL GE	EZE, ETC. ATERIAL USED % HCL YF135 Ge1 1% NEFE, FRA 16/30 Super (Producing or Prod 145-01L RATIO 950/1 AVITY-API (CORE.) 44.5
none PERFORATION RE 7864-7986 8033-36,4 8033-36,4 11/3/93 11/3/93 TE OF TEST 11/18/93 OW. TURNO PRESS. 500 Vented us	none CORD (Inte 6 (20 h 42-44, TION HOURS 24 CASING 187 GAS (Sold, ntil f:	(7 hol	es) cowing chose size 17/64 Calculated 24-Hour Rat cl, vented, etc.	Flowing, go	n. For Period	82. DEPTH INT 7728-79 7864-79 8033-4 DICTION W/ smping—size OIL—BBL. 185	988 - 986 -	D. SHOT. (MD)) gals pe of pum	FRACT AN acdz Frac w/88, acdz YF1: 49)	W/120 W/250 W/34 ,000# W/120 35; W WATH	NO KIND O gals ,000 g 16/30 00 gal /27,00 WELL 8 shuf- 30	SQUE OF M. S 7½ gals D sd LS 7 OO# TATUS OIL GE	EZE, ETC. ATERIAL USED % HCL YF135 Ge1 1% NEFE, FRA 16/30 Super (Producing or Prod 148-01L BATIO 950/1 AVITY-API (CORE.) 44.5

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZO drill-stem, tests, including recoveries):	ONES: (Show aldepth interval	l important zon tested, cushi	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOL	GEOLOGIC MARKERS	
FORMATION TO	тор в	BOTTOM	DESCRIPTION, CONTENTS, ETC.	Z AKR	TOP	Ÿ
		5115	SAND AND SHALE: WATER		MEAS, DEPTH	VERT. DEPTH
perr canyon 4251	··. ·		į	Rustler	907	
Cherry Canyon 5116		6712	SAND, SHALE & SOME LIME: WATER	Base Salt	3991	
BRUSHY CANYON 6713		7787	SAND, SHALE: WATER	Lamar	4203	
BASAL BRUSHY CANYON 7788		8047	SAND, SHALE & LIME: Oil & WATER	Bell Canyon	4251	
	. ···			Cherry Canyon	5116	
		. <u> </u>		Brushy Canyon	6713	
				Bone Springs	8073	
						_

OPERATOR Fortson 011 Co	mpany	
DRILLING CONTRACTOR J.S.M.	Drilling Co.	
The undersigned hereby the drilling contractor who ducted deviation tests and obj	irilled the above describe	authorized representative of ed well and that he has con-
Degrees & Depth	Degrees & Depth	Degrees @ Depth
.50 @ 409	.75 @ 5145	
1.00 @ 700	.25 @ 5645	
1.00 @ 1142	.75 @ 6232	
1.00 @ 1642	1.00 @ 6730	
1.00 @ 2142	1.25 @ 7219	•
2.00 @ 2481	2.25 @ 7412	
2.00 @ 2718_	2.25 @ 7619	
1.75 @ 3195	2.25 @ 7860	
75_@_3492_	_2.50 @ 7950_	
75 @ 3617_	2.00 @ 8200	****
1.25 @ 3900		~~~
1.75 @ 4019		~
1.00 @ 4215		****
.50 @ 4693	***************************************	***************************************
	DRILLING CONTRACTOR	J.S.M. Drilling Co. Jim A. James
Subscribed and sworn to TERRI HAMMI MY COMMISSION EX June 7, 1997 Ny Commission Expires:	CK PIRES	Surfammed Notary Public Eddy County New Mexico