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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

Energy, Minerals and Natural Resources Deprement

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions
at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REC	UEST	FOR A	LLOW	ABLE AN	D AUTHO	RIZA	TION			l	
I.												
TO TRANSPORT OIL AND NATURAL GAS									I API No.			
Fortson Oil Company									30-015-2753			
Address 3325 W. Wadley, Ste	#213.	Midlan	d. TX	797	07 (915) 520-4	347			·		
Reason(s) for Filing (Check proper bax)	112207	11141411	<u> </u>			Other (Please			.45	***		
New Well		A STEAM OF THE STE										
Recompletion]	DEC 0 2 1993										
Change in Operator]					020 0 6 10.0						
If change of operator give name and address of previous operator	•								The second of	<u> 5</u>		
•	ANDI	7 A C IC								•		
II. DESCRIPTION OF WELL	Well No. Pool Name, Include				uding Formatic	ing Formation Kind				of Lease No.		
Lease Name Poker Lake Unit .	80 S Poker Lak								te, Federal or Fee LC-061		61705 - B	
Location		.1	<u> </u>								· ,	
M	. 660)	Reet P	rom The .	South	ine and	60	F	et From The	West	Line	
Unit Letter	_ '										_	
Section 19 Townshi	T24S		Range	281	₹	NMPM,	<u> </u>	Eddy			County	
	IODO DIE	en of c	NT AN	ID NAT	TIDAT CA	c						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU						Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Oil Pride Pipeline Co.					P.O.	P.O. Box 2436, Abilene, TX 79604						
Name of Authorized Transporter of Casin	ghead Gas		or Dry	Gas _	Address (C	Give address to	which a	pproved	l copy of this j	form is to be s	eni)	
								1 110				
If well produces oil or liquids,	Unit	Sec.	Twp	l Ra	e. la gas actu	ally connected	17	When	1			
give location of tanks.	<u> </u>	<u> </u>		٠				ــــــــــــــــــــــــــــــــــــــ				
I this production is commingled with that	from any or	her lease or	pool, giv	ve commi	filing outer an	moer:	<u></u>					
V. COMPLETION DATA				0 - 1/- 11	New We	II Workoves	, I D	cepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Wel	, ! ,	Gas Well	XX New We	ii warbiei		ocpu.		i	i	
	Date Compl. Ready to Prod.					Total Depth				P.B.T.D.		
Date Spudded 9/16/93	11/1/93				8200	8200				8105		
			omation			Top Oil/Gas Pay				Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				7864	7864				7811		
3460 GR Delaware										Depth Casing Shoe		
8033-44 (7 holes)	786	4-7986	(20	hole	s)				<u>L</u>			
0000 11 (7 110100)		TUBING	, CASII	NG AN	CEMENT	TING RECO	ORD			 		
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
17-1/2	13-3/8				701	701.96				650 PM + 1 - 2		
11	8-5/8				4204	4204 61				1330 2-25-54 355 camp + 6K		
7-7/8	5-1/2				8206	8206.36				amp	Y AA	
									1		·	
V. TEST DATA AND REQUES	T FOR	ÁLLOW	ABLE				-1/ h /	a Car chi	e denth or he	for full 24 hou	urs.)	
OIL WELL (Test must be after r	ecovery of 1	icial volume	of load	oil and mu	us be equal to	or exceed top	auowood	as lift a	uc.)	, or , <u>a.</u>		
Date First New Oil Run To Tank	Date of Test				1 -	Producing Method (Flow, pump, gas lift, en					i	
11/3/93	11/18/93					Casing Pressure						
Length of Test	Tubing Pr	- 500			Casing	1870				17/64		
Actual Prod. During Test Oil - Bbls. 185					Water - Bb	Water - Bbls.			Gas- MCF			
							175					
	<u></u>											
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bols. Cond	Bbis. Condensate/MMCF				Gravity of Condensals		
Actual Prod. 18st - MCP/D	Length of 1000											
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pre-	Casing Pressure (Shut-in)						
cering timeson (hand been be d	1	-							<u> </u>			
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIAN	ICE						D. 11010		
VI. OPERATOR CERTIFIC	wilcon of the	Oil Consei	vation		11	OIL CC	NSE	RV	AHON	DIVISIC	אנ	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										I BARRON		
					Dat	Date Approved				JAN # 7 1994		
						Date Apploaed						
WIII WINON					П п.	By						
Signature	1 mile 2 =	Morb			By.		- n 1/15	soR.	DISTRIL			
udy Dixon Produ	uction	recnni	CIAN		11	SUP	FKAL	<i>-</i>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

12/1/93

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

-4347

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.