FOR BEITRING (1996), NMI BERGO     OIL CONSERVATION DIVISION     December 2008       DEVELOPMEND, Assis, NMI BERGO     Samis Fe, New Mexico 87504-2088     (AMI 8 1 1904)       DEVELOPMEND, Assis, NMI BERGO     REQUEST FOR ALLOWABLE AND AUTHORIZATION     (AMI 8 1 1904)       INSTRUCT     TO TRANSPORT OL AND ANUTHAL CAS     Wall ATHOR       Instrument of the second of th	Subinit 5 Copies Appropriate District Office DISTRICT 1	Energy, M	State of New Mexico Energy, Minerals and Natural Resources Deprement					See In	d 1-1-89 C	
BUILDERIM 4. Asse, NM F7410       TO TRANSPORT OL AND NATURAL GAS         1.       TO TRANSPORT OL AND NATURAL GAS         1.       Status         1.       TO TRANSPORT OL AND NATURAL GAS         1.       Status         1.       Status         1.       Status         1.       To TRANSPORT OL AND NATURAL GAS         1.       Status         1.       To Transport OL Company         1.       The opport on the status         1.       The opport on the status         1.       Description         1       Description         1       Description         1       Description         1       Description       Description         1<	P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088				ON	in the second seco			
Ite-wider         Portson Oil Company         No. Natley, Ste #213, Midland, TX 79707 (915) 520-4347           Simulation of Filing Chell prover lead         Charge in Transport of Recomplicies         Dialoguad Gene         Ef Ober filese explaind           New Well         Charge in Transport of Recomplicies         Dialoguad Gene         Add Gas Transport ext           Transport of General press         Dialoguad Gene         Add Gas Transport ext         Enter New York           Transport of General press         Well N. No. 100 (1990)         Add Gas Transport ext         Enter New York           Transport of General press         Well N. Port New LL AND LEASE         Enter New York         Enter New York         Enter New York           Transport of Dialoguad Gene         Well N. Port New The Scuttl         Lie and Gene         Feet Free The West         Lie Coll 2005-B           Table of Gene at Coll Transport of Olice Coll AND NATURAL GAS         Note A Work of the Insport of Olice Coll AND NATURAL GAS         Eddy         Coury           New Mall Week, Transport of Olice Coll AND NATURAL GAS         Note A Work of the Insport of Olice Coll AND NATURAL GAS         Note A Work of the Insport of Olice Coll AND NATURAL GAS           New Mall Week, Transport of Coll Coll Coll AND NATURAL GAS         Note A Work of the Insport of Olice Coll AND NATURAL GAS           New Mall Meek, Transport of Coll Coll Coll Coll AND NATURAL GAS         Note A Nore Olice Coll AND NATURAL GAS	DISTRICT III IUCU Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	R ALLOWA	BLE AND	AUTHOR					
3325 W. Nacley, Ste #213, Midland, W. 79/07 (915) 52/0-347         New Wail Comparison       Compared Compar	Lucrior		NSPORT OF		TURALG	Well		7537 ·		
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Social         12%         Toronkin         12%         Mage         Pace         Press           HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Address (Give address to which approved copy of this form is to be seed)         Address (Give address to which approved copy of this form is to be seed)           Num of Audicuted Transport of Guildead Bas         Image         Press         Address (Give address to which approved copy of this form is to be seed)           State Alamptons of Completion and Gas         Co.         201         Main 55., Port Worth, TX. 75102           If end production is norminged with the from any other lass or pool, give commingling order sumber.         V. CONTLETION DATA         2/1/94.           Using production is comminged with the from any other lass or pool, give commingling order sumber.         V. CONTLETION DATA         Past Data           Using production is comminged with the from any other lass or pool, give commingling order sumber.         V. CONTLETION DATA         Past Data           Using production is comminged with the from any other lass or pool, give commingling order sumber.         Past Data         Past Data           Designate Type of Completion - (X)         Dis Compl. Ready to Pod.         Tod Daphi         PB.T.D.           Data Spatiat         Dist Completion - (X)         Dist Completion Producting Ready to Pod.         Tog DiData Producting		;660F	eet From TheSO	uth Lie	<b>8 and</b> 660	Fe			Line	
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If well produces oil or liquids, price location of lasts       UM       22       24       30E       yes       2/1/94         Velocation of lasts       UM       22       24       30E       yes       2/1/94         (Nit production is comminipied with that from any other tease or pool, give comminipiing order sumbat:       V.       ONIPLETION DATA         Designate Type of Completion - (X)       Date Completion - (X)       Date Completion - (X)       Date Completion - (X)       PB.T.D.         Date Spacied       Date Completion - (X)       Date Completion - (X)       Teal Depte       PB.T.D.         Date Spacied       Date Completion - (X)       Name of Producing Formation       Top Dil/Gas Pay       Tubing Depte         Designate Type of Completion - (X)       Name of Producing Formation       Top Dil/Gas Pay       Tubing Depte         Date Spacied       Date Completion - (X)       Name of Producing Formation       Top Dil/Gas Pay       Tubing Depte         Date Spacied       Date Completion - (X)       Name of Producing Formation       Date Spacied Pay       Tubing Depte         Part Pay       Chaines State       TUBING CASING AND CEMENTING RECORD       Date Pay       Date Pay         Part Pay       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         Chaine State Earowers of tool volume of load mant p		and Gas Co.		201 Ma	in St, F	ort Wort	h, TX			
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Actual Prod. During Test     Oil - Bbls.       GAS WELL       Actual Prod. Test - MCF/D       Langth of Test       Actual Prod. Test - MCF/D       Langth of Test       Bbls. Condensate/MMCF       Caling Pressure (Stud-in)	Leogth of Test	Tubing Pressure	Casing Pressure			Choke Size				
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Actual Prod. Text - MCP/D       Tubing Pressure (Shus-in)       Casing Pressure (Shut-in)       Choke Size         Intervention of the construction of the conservation division have been complete to the best of my knowledge and selief.       OIL CONSERVATION DIVISION         Signature       Dudy Dixon       Production Technician         Printed Name       1/28/94       915-520-4347		I anoth of Test		Bbls. Conden	mie/MMCF		Gravity of C	Condensaie		
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I hereby certify that the rules and regulations of the Oil Conservation         Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.         Signature       Dudy Dixon         Printed Name       1/28/94         915-520-4347		-	Cating Press							
Is true and complete to the best of my knowledge and belief.     Date Approved     I LD     I 1994       Signature     Dudy Dixon     Production Technician     By	I hereby certify that the rules and regul	ations of the Oil Conservati	00	C	DIL CON			DIVISIO	N	
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	Date									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.