Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

BLM - CRA

(June 1990)	DEPARTMENT OF THE INTE		
	BUREAU OF LAND MANAGE	MENT	February 08, 1996
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Designation and Serial No. LC-061705-B
SUINDRY NOTICES AND REPORTS ON VICES			
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  Use "APPLICATION FOR PERMIT" for such proposals 112 13 74.			6. If Indian, Allotee or Tribe Name
Use "APPL	ICATION FOR PERMIT TO SUCH P	noposals.	
	SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
I. Type of Well		6) 1411 60	Poker Lake Unit
X Oil Well  2. Name of Operator	Gas Well Other	KECETUEN S	8. Well Name and No.
Bass Enterprises Production Company			
3. Address and Telephone No.			9. API Well No.
P. O. Box 2760			30-015-27537
Midland, Texas 79702-2		27.7.5.0.0 27.1.10.0	10. Field and Pool, or Exploratory Area Poker Lake (Delaware)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State
660' FSL & 660' FWL			
Section 19, T24S-R31E, Unit Letter M			Eddy County, New Mexico
	RIATE BOX(s) TO INDICATE NA	ATURE OF NOTICE, RE	PORT, OR OTHER DATA
		TYPE OF ACTION	
TYPE OF SUBMISSION		THE OF NOTION	
Notice of Intent	Abandonment		Change of Plans
	Recompletion		New Construction
X Subsequent Report	Plugging Back		Non-Routine Fracturing Water Shut-Off
Circl 45-adamont Noti	Casing Repair ice Altering Casing		Conversion to Injection
Final Abandonment Noti		erfs and Frac	Dispose Water
		5175 GITG 1 1 G 5	(Note: Report results of multiple completion on Well
			Completion or Recompletion Report and Log form.)
give subsurface locations and measured ar Spot 250 galls 7-1/2% H Perf 7177-90* (39 holes)	is (Clearly state all pertinent details, and give pertinent ind true vertical depths for all markers and zones pertined in the vertical depths for all markers and zones pertined in the classical depths of the classical dep	eent to this work.)*	g any proposed work. If well is directionally drilled,
TIDE WIZIN NOT WATER W	in out stabilizer and sandount		
Spot 250 gals 7-1/2% HCl acid at 7002'			
Perf 6990-7000', 2 JSPI			The same of the sa
Acidize with 1000 gals 7	7-1/2% HCI acid.	•'	PETER W CHECORD
Return well to production	n		PETER W. CHESTER
Retain Well to production	11.		
Current producing interv	val: 6990-7000', 7177-90', 7864-8044'		IAN 10
· · · · · · · · · · · · · · · · · · ·			JAN 12 1300
			BUREALLO
			BUREAU OF LAND MANAGEMENT
			ROSWELL RESOURCE AREA
14. I hereby certify that the foregoing is	s true and correct		
signed Jami W	Uber Tami Wilber	Title Production Clerk	Date12/8/98
	<u> </u>		
(This space for Federal or State office	use)	Title	Date
Approved by  Conditions of approval, if any:	<del></del>	1140	
Conditions of approval, it any.			
		: F 3	