orm 3160-5 June 1990) 🗇

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31 1993

5. Lease Designation and Serial No.

NM-77022	

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

payor use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation HEL EI EL SUBMIT IN TRIPLICATE 0FC 0-1. Type of Well 8. Well Name and No. Oil Well Corral Federal Unit #2 2. Name of Operator (505) 748-1471)9. API Well No. YATES PETROLEUM CORPORATION 30-015-27554 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 Wildcat Delaware 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 990' FSL & 2310' FWL of Section 26-T25S-R29E Eddy County, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Non-Routine Fracturing XX Subsequent Report Plugging Back Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Other Perfs & acid Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Unset packer at 6857'. TOOH with 2-7/8" tubing and packer. TIH w/4" casing guns and perforated 5874-5802' w/16 .42" holes as follows: 5874, 75, 76, 81, 82, 86, 87, 88, 91, 92, 93, 96, 97, 98, 5801 & 5802'. TOOH. TIH w/RBP, packer and 2-7/8" tubing. Set RBP at 6195'. Tested RBP to 2000 psi, OK. Set packer at 57874'. Acidized perforations 5874-5802' with 800 gallons 7-1/2% NEFE acid and ball sealers. Swabbed. Unset packer at 5784'. Unset RBP at 6195'. TOOH with tubing, packer and RBP. WIH w/4" casing guns and perforated 5593-5631' w/20 .42" holes as follows: 5593, 94, 95, 97, 98, 5608, 09, 10, 13, 14, 15, 17, 18, 19, 22, 23, 28, 29, 30 & 5631'. TOOH. TIH w/RBP, packer and tubing. Set RBP at 5755'. Tested RBP to 2000 psi, OK. Set packer at 5535'. Acidized perforations 5593-5631' with 1000 gallons 7-1/2% NEFE acid and ball sealers. Swabbed. Frac'd perforations 5593-5631' with 20000 gallons crosslink gel, 20000# 20-40 Brady sand and 8000# 16-30 Super LC sand. Unset packer at 5535'. Washed 30' of sand off top of RBP. Unset RBP at 5755'. Reset RBP at 5410'. Tested RBP to 2000 psi, OK. TOOH with tubing and packer. TIH w/4" casing guns and perforated 5293-5320' w/15 .42" holes as follows: 5293, 94, 95, 5300, 01, 02, 08, 09, 10, 15, 16, 17, 19, 19 & 5320'. TOOH. TIH w/packer and tubing. Set packer at 5191'. Acidized perforations 5293-5320' with 750 gallons 7-1/2% NEFE ACCEPTED 108 Swabbed. - AUDI DAVID 14. I hereby certify that the foregoing is true and correct Nov. Production Clerk **NEW MEXICO** Approved by ______ Conditions of approval, if any: