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ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT :93

FORM APPRO	OVED
Budget Bureau No.	1004-0135
Expires: March :	31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

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SUMDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well CEIVED XX Oil Well Gas Well 8. Well Name and No. U Other 2. Name of Operator Corral Federal Unit #2 YATES PETROLEUM CORPORATION 9. API Well No. 3. Address and Telephone No. 30-015-27554 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Wildcat Delaware 990' FSL & 2310' FWL of Section 26-T25S-R29E 11. County or Parish, State Eddy County, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Change of Plans Abandonment Notice of Intent Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Altering Casing Conversion to Injection Final Abandonment Notice XX Other Perfs & acid Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Unset packer at 5191'. Unset RBP at 5410'. TOOH with tubing, packer and RBP. open ended to 6980'. TOOH w/tubing. Released to production to run pump. 10-18-93 - Moved in and rigged up pulling unit. TOOH with rods and pump. Nippled up BOP. TOOH w/2-7/8" tubing. TIH w/RBP, packer and 2-7/8" tubing. Set RBP at 5410'. Set packer at 5380'. Tested RBP to 2000# for 10 minutes, OK. Unset packer at 5380'. Set packer at 5191'. Loaded annulus. Tested annulus to 500 psi for 10 minutes, OK. Swabbed. 10-20-93 - Loaded and held 1000 psi on annulus. Frac'd perforations 5293-5320' with 1000 gallons 7-1/2% NEFE acid, 10400 gallons 35# crosslink gel, 14400# 20-40 Brady sand and 12000 # 16-30 resin coated sand. 10-21-93 - Unset packer at 5191'. Dropped down and circulated 20' of sand off of RBP.

14. I hereby certify that the foregoing is true and correct Production Clerk 5340 NEW MEXICO dv. 17, 1993 (This space for Federal of State office use) Approved by _______ Conditions of approval, if any: Title

Latched onto RBP. Unset RBP at 5410'. TOOH with tubing, packer and RBP. TIH w/tubing to 6030'. Circulated 70' of sand from 6030-6100'. TOOH w/2-7/8" tubing. Released to

ACCEPTED FOR RECORD

ORIG. SGD.) DAVID R. CLASS

production to run tubing anchor and rods.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements