TERS UIL MANUFACTURES ON Form approved. Budget Bureau No. 1004-0136

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The subject lease which would entitle the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation	DERVIT NO			A	PPROVAL DATE.				
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*See Instructions Da Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.