

Submit 2 copies to Appropriate District Office.
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-116
 Revised 1/1/89

FEB - 2 1994

GAS - OIL RATIO TEST

Operator		Pool		County											
Merit Energy Company		West Sand Dunes Delaware		Eddy											
Address		TYPE OF TEST - (X)		Completion											
12222 Merit Drive, Suite 1500 Dallas, Texas 75251		<input type="checkbox"/> Scheduled <input checked="" type="checkbox"/> XXX		Special <input type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.		
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS M.C.F.
Sundance Federal	10	H	5	24	31	1/25/94	P	NA	187	24	59	45.2	53	253	477

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: *[Signature]*
 Printed name and title: Sheryl J. Carruth, Regulatory Manager
 Date: 1/31/94
 Telephone No. (214) 701-8377

Instructions:
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.
 (See Rule 301, Rule 1116 & appropriate pool rules.)