

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
ALBUQUERQUE, NM 88210

NM OIL & GAS COMMISSION

Form approved.  
Budget Bureau No. 1094-0136  
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

JUL 26 1993

JUN 8 1 53 PM '93

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER ☒ C.I.D.

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Merit Energy Company

3. ADDRESS AND TELEPHONE NO.

Phone #(214)701-8377

12221 Merit Drive - Suite 500 - Dallas, TX 75251

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface Unit L - Sec 5 T24S R31E

1980' FSL and 660' FWL - Eddy County, New Mexico

At proposed prod. zone

Same As Above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

21 miles East of Loving, NM

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) 660' to West

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT. 1320' to North

16. NO. OF ACRES IN LEASE

1682.12

19. PROPOSED DEPTH

8200'

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3446.3 GR

Controlled Water Basin

22. APPROX. DATE WORK WILL START\*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

8-11-93

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8	54.5	650	550 sacks / 1000 lbs
11	8 5/8	24 & 32#	4200	921 sacks / 1000 lbs
7 7/8	5 1/2	15.5 & 17#	8200	783 sacks - SEE STIPS

Merit Energy Company proposes to drill and test the Delaware and intermediate formations. Approximately 650', surface casing will be set and circulated to surface. Approximately 4200' of intermediate casing will be set and circulated to surface. If well is commercial, production casing will be run and cemented tying back into 8 5/8 intermediate casing, perforated and stimulated as needed for production.

Mud Program: FW to 650' brine to 4200', cut brine to 8200'.

BOPE Program: BOPE will be installed at the offset and tested daily for operational.

Approval Subject to  
General Requirements  
Special Stipulations  
Attached

IG-1  
7-30-93  
NL/AA

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Russell Whitfield

TITLE Production Supt.

DATE 6-7-93

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereunder.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

K/ Kathy Lator

TITLE

Acty State Director

DATE

7-16-93

\*See Instructions On Reverse Side