

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bettis, Boyle & Stovall

3. Address and Telephone No.

P.O. Box 1240, Graham, TX 76450 817-549-0780

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 2310' FEL (NW/4 SE/4) of Sec. 9, T24S, R31E

5. Lease Designation and Serial No.

NM - 29234

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lotos Federal #4

9. API Well No.

10. Field and Pool, or Exploratory Area

Delaware Wildcat

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>clarify csg &amp; report</u>
	anticipated BHP on APD
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As requested per Mr. Steve Salzman, please be advised that on our APD, proposed csg & cementing program, 5-1/2" J-55 15.5# csg. will be run to 6500' with 5-1/2" J-55 17# csg. being run from 6501 to TD of approximately 8500'. This production string will be cemented with 500 sx and a DV tool set @ 6200' in a 7-7/8" hole. Our anticipated BHP is 2900#.

*J. Lora*  
- 9 1993

14. I hereby certify that the foregoing is true and correct

Signed

*Tim Hagen*

Title Regulatory Analyst

Date 6/17/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: