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Form 1160-5
(June 1990)
Nov 29 10 19 AM '93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
FORM APPROVED
Drawer DD Budget Bureau No. 1004-0135
Artesia, NM 88210 March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bettis, Boyle & Stovall

3. Address and Telephone No.

P. O. Box 1240, Graham, TX 76450

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 2310' FEL (NW/4 SE/4) SEC. 9, T24S, R31E

5. Lease Designation and Serial No.

NM-29234

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lotos Federal #4

9. API Well No.

30-015-27593

10. Field and Pool, or Exploratory Area

Delaware Wildcat

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other drilling; setting 8-5/8" csg.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form I)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11/11/93 - 3360' TD, made 107' last 24 hrs. Formation is Anhy. Present operation is drlg. Survey @ 3313' 3-3/4°.
11/12/93 - 3520' TD, made 160' last 24 hrs. Formation is Anhy. Present operation is drlg. Surveys @ 3387' - 4°; 3460' - 4°; 3485' - 4-1/4°.
11/13/93 - 3760' TD, made 240' last 24 hrs. Formation is Dolomite/Lime. Present operation is drilling. Surveys @ 3591' - 4°; 3674' - 3-1/2°.
11/14/93 - 4194' TD, made 424' last 24 hrs. Formation is Anhy. Present operation is drilling. Surveys @ 3765' 3-1/4°; 3951' - 3-1/4°; 4145' - 2-1/4°.
11/15/93 - 4335' TD, made 141' last 24 hrs. Formation is Anhy/Lime. Present Operation is RU Halliburton to cement. Survey @ 4335' - 1/2°. Trip in 11" hole with 8-5/8" guide shoe, 1 jt 8-5/8" 32# csg, 8-5/8" float collar, 43 jts 8-5/8" 32# csg & 47 jts 8-5/8" 24# csg. followed by 6 jts 8-5/8" 32# csg. Land csg @ 4335', float collar @ 4289'.
11/16/93 - 4335' TD, present operation is WOC. Cement 8-5/8" csg in 11" hole with 1610 sx Halliburton Lite, Tail in with 200 sxClass c + 2% CC. Plug down @ 9:15 AM 11/15/93. WOC - 24 hrs, NU BOP, test csg to 600 PSI for 30 minutes.
11/17/93 - 5225' TD, present operation is drillin. Made 890' in last 24 hrs. Formation is lime. Surveys @ 4597' - 1-1/4°; 5151' - 1°. Tested csg & BOP to 1000 PSI - held good. Hole size is 7-7/8".

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Analyst

Date 11/23/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

1993

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side