Form 3160-3 (December 1990)

UNITED STATES

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MANISSION om approved. Budget Bureau No. 1004-0136 Expires: December 31, 1991

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•	DEPARTMENT	OF THE INTE	ERIOR	141W 00		5. LEASE DERIGNA	IA KOIT	ID BEBIAL NO
BUREAU OF LAND MANAGEMENT						имоз1963 ✓/		
APPLI	CATION FOR PE	RMIT TO DRI	LL OR DE			6. IF INDIAN, ALL	OTTEB O	B TRIBE NAME
18. TYPE OF WORK DRI	LL 🗓	DEEPEN []	JUN Ü	1 13 11	*93	7. UNIT AGREEME	NT NAM	13
	AS OTHER		SINGLE ZONE	MULTIPL Zone	• 🗀	8. FARM OR LEASE NA		
2. NAME OF OPERATOR						Sundance Fed #15		
Merit Energy Company					30-015-27595			
3. ADDRIES AND TELEPHONE NO. Phone #(214)701-8377						10. FIELD AND POOL, OR WILDCAT		
12221 Merit Drive - Suite 500 - Dallas, TX 75251 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					- 	Sandunes, West		
At surface Unit N - Sec 5 T245 R31E						11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA		
660' fsL and 1980' FWL - Eddy County, New Mexico At proposed prod. sone					Sec 5 - T24S R31E			
Same As Above					12. COUNTY OR PARISH 13. STATE			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE.						Eddy NM_		NM
21 miles East of Loving, NM 15. DISTANCE FROM PROPOSED. LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) (Also to nearest drig, unit line, if any)					T ACRES ASSIGNED	-		
		1682.		40 20. ROTARY OR CABLE TOOLS				
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320 to North					Rotary 1 22. APPROX. DATE WORK WILL START*			
21. ELEVATIONS (Show wh							TE WORE	E WILL START
3465 9 6R Carlabad Controlled Water Basin					ASAP			
23.		PROPOSED CASING A	AND CEMENTIN	G PROGRAM	4	R-111-P Pota	=	
SIZE OF HOLE	GRADE, S178 OF CASING	WEIGHT PER FOOT	SETTING	DEPTH		QUANTITY OF	CEMENT	272 (11-3
17 1/2	13 3/8	54.5	650			50 sacks/	V 63	2 49 6 2 Cas C C C
11	8 5/8	24 & 32#				21 sacks		i ili sufirmi i il
7 7/8	5 1/2	15.5 & 1	7# 8200		7	83 sacks -	356	>7175.

Merit Energy Company proposes to drill and test the Delaware and intermediate formations. Approximately 650', surface casing will be set and circulated to surface. Approximately 4200' of intermediate casing will be set and circulated to surface. If well is commercial, production casing will be run and cemented tying back into 8 5/8 intermediate casing, perforated and stimulated as needed for production.

FW to 650' brine to 4200', cut brine to 8200'. Mud Program:

BOPE Program:

BOPE will be installed at the offset and tested

daily for operational.

Asproval Subject to General Requirements and

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Special Stipulations

NL & API

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

HENER Kunell Whites	TITLE Production Supt.	DATE 6.1-93
This space for Federal or State office use)		
PRIMIT NO	APPROVAL DATE	le the applicant to conduct operations the
CONDITIONS OF APPROVAL, IF ANY:	Arta State Drector DATE	
PPROVED BY	TITLE BATE	