

Form 3160-5
November 1983
Formerly 9-111

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM 29234

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

S.D.S. 11 Federal

WELL NO.

1

FIELD AND POOL, OR WILDCAT

Und. Delaware

SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 11, T24S, R31E

COUNTY OR PARISH; STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT— (for such proposals.)

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AUG 27 1993

O.I.D.

WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

Enron Oil & Gas Company

ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2090
2095' FNL & 1980' FWL

PERMIT NO.

ELEVATIONS (Show whether OF, RT, GR, etc.)

3515.0' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) casing test & cement job

Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-12-93 - Spud 12:00 am

Conductor pipe washed out. The following casing setting depth and cement job was verbally approved by Adam Salameh/Shannon Shaw on 8-12-93.

11-3/4" 42# H-40 ST&C casing set at 418.00'

Mixed and pumped 285 sacks (92 bbl slurry) of pace-setter lite "C" 65:35 cmt + 2% CaCl + 1/2#/sx cello-seal, 12.8 ppg, 1.82 cuft/sx; mixed and pumped 200 sx C1 "C" cmt + 2% CaCl, 14.8 ppg, 1.33 cuft/sx. Circulated 99 sacks cement.

WOC 25 hours

30 minutes pressure tested to 1500 psi, OK.

Accepted for Record
J. Lora
Aug. 25 1993

Aug 17 10 50 AM '93

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18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon

TITLE Regulatory Analyst

DATE 8/16/93

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side